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Log Date Time	Unit	ID/Location	Workflow	Description	Created By
26	ROCK CREEK SWITCHING CENTER	NF	General Log	RECEIVED NF 56 OVER FERC LIMIT TWICE ALARM, FLOWS ALREADY ABOVE 200CFS Event Type:	
07/13/2021 05:18	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Station Conditions	STATION CONDITIONS: BUCKS CREEK UNIT #1 RESERVE S/D BUCKS CREEK UNIT #2 SEP FOR ANNUAL	
				CRESTA UNIT #1 PARA CRESTA UNIT #2 PARA	
				GRIZZLY ROLLING PROVIDING STA SERVICE.	
				POE UNIT #1 PARA POE UNIT #2 PARA	
				ROCK CREEK UNIT #1 PARA. ROCK CREEK UNIT #2 PARA SUMP #3 PUMP TRIP TCO C/O FOR OIL DETECTION DUE TO ALARM MALFUNCTION.	
				BUCKS VLV 3 CLOSED IN AUTO BUCKS VLV 4 CLOSED IN AUTO	
				TOADTOWN PARA AND BLOCK LOADED DESABLA PARA AND BLOCK LOADED	
				LIME SADDLE UNIT #1 SEP LACK OF WATER LIME SADDLE UNIT #2 SEP LACK OF WATER	
				UPPER CENTERVILLE CANAL IN SERVICE LOWER CENTERVILLE CANAL CLEARED INDEFINITELY	
				BUTTE CANAL IN SERVICE	
				HENDRICKS CANAL IN SERVICE	
				MIDDLE MIOCENE CANAL IN SERVICE Event Type: Routine	
07/13/2021 05:19	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	VOLTAGE ORDER: FOLLOW NORMAL TERMINAL VOLTAGE SCHEDULE ON ALL UNITS IN ROCK CREEK'S JURISDICTION PER GCC Entry Type: Routine	
07/12/2021 05:10	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	WEATHER: SUNSHINE AND HOT	

Uperator Log Report	Start Date 7/13/2021	End Date	7/15/2021	Operator Log Report
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Log Date Time	Unit	ID/Location	Workflow	Description	Created By
				Event Type: Routine	
07/13/2021 05:20	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Fire Index	FIRE INDEX- R4 FOR AREAS 285, 248, 280, 282, 290, R5 FOR AREA 247 Event Type: Routine	
07/13/2021 06:27	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	COMPLETED VOLTAGE CALL- FOLLOW NORMAL TERMINAL VOLTAGE ORDER ON ALL UNITS IN ROCK CREEKS JURISDICTION PER GCC/Entry Type: Routine	
07/13/2021 06:40	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Shift Change (template)	ON SHIFT, JSA REVIEWED, OFF SHIFT On Shift: Off Shift: Operator has ascertained the hydro system status through the shift turnover performed per PG-2204S and a check of the indications and alarms: Confirmed	
07/13/2021 06:48	ROCK CREEK SWITCHING CENTER	CRESTA DAM	General Log	RECEIVED AC AND DC POWER FAIL ALARMS. STAND-BY GEN RUNNING. NTFD AND RESPONDING. Event Type:	
07/13/2021 07:06	ROCK CREEK SWITCHING CENTER	GRIZZLY PH	General Log	TCB CREW IN STATION Event Type:	
07/13/2021 07:24	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	ALLIED CRANE IN STATION FOR TAILRACE CRANE WORK. Event Type:	
07/13/2021 08:52	ROCK CREEK SWITCHING CENTER	CRESTA DAM	General Log	REPORTS THE BUCKS 1101 IS OUT. LIGHTS OUT IN TUNNEL AS WELL AS CRESTA DAM STA SERV. Event Type:	
07/13/2021 09:04	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	RPTS BUCKS 1101 SUPPLYING STA SERV TO PH. Event Type:	
07/13/2021 09:11	ROCK CREEK SWITCHING CENTER	NORTH VALLEY DO	General Log	NTFD NVDO OF ITEMS 0852 AND 0904. WILL SEND T-MEN TO PATROLL 1101 FROM SUB TO CRESTA DAM. Event Type:	
07/13/2021 11:54	ROCK CREEK SWITCHING CENTER	GRIZZLY PH	General Log	TCB CREW OUT OF STATION Event Type:	
07/13/2021 13:33	ROCK CREEK SWITCHING CENTER	POE DAM	General Log	RPTS THERE WILL BE NO CORRECTED FLOW FOR	

Start Date 7/13/2021 End Date 7/15/2021 Operator Lo	og Report
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Log Date Time	Unit	ID/Location	Workflow	Description	Created By
				NF-23. ADJUSTED FLOW SETPOINT FROM 320CFS TO 340CFS TO GET OUT OF ALARM. Event Type:	
07/13/2021 14:20	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	COMPLETED VOLTAGE CALL- FOLLOW NORMAL TERMINAL VOLTAGE ORDER ON ALL UNITS IN ROCK CREEKS JURISDICTION PER GCC/ Entry Type: Routine	
07/13/2021 14:26	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Shift Change (template)	ON SHIFT, JSA REVIEWED OFF SHIFT On Shift Off Shift Operator has ascertained the hydro system status through the shift turnover performed per PG-2204S and a check of the indications and alarms: Confirmed	
07/13/2021 15:04	ROCK CREEK SWITCHING CENTER	NF	General Log	NF-51, IN STA WORKING ON ENCODER ISSUE Event Type: Routine	
07/13/2021 16:03	ROCK CREEK SWITCHING CENTER	NF	General Log	NF-51/ Event Type: Routine	
07/13/2021 17:01	ROCK CREEK SWITCHING CENTER	FIELD	General Log	RECEIVED RADIO CALL FIRE NORTH OF CRESTA DAM ON THE HILLSIDE Event Type: Routine	
07/13/2021 17:06	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	NTFD CAL FIRE OF ITEM 1701 Event Type: Routine	
07/13/2021 17:19	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	GCC, ISSUES NEW VOLTAGE ORDER OF MAX TERMINAL VOLTAGE ON ALL ROCK CREEK UNITS EXPIRING TONIGHT 7/13/21 @ 2000 Entry Type: Routine	
07/13/2021 17:33	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	AND CREW OUT OF STATION Event Type:	
07/13/2021 17:37	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	NTFD GCC/ ALL ROCK CREEK UNITS HAVE REACHED MAX TERMINAL VOLTAGE AND WILL HOLD UNTIL 2000 TONIGHT POE 1&2 13.7KV ROCK CREEK 1&2 13.7KV CRESTA 1&2 11.5KV Entry Type:	

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Log Date Time	Unit	ID/Location	Workflow	Description	<u>Created</u> By
28 28	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	COMPLETED VOLTAGE CALL- FOLLOW MAX TERMINAL VOLTAGE ORDER ON ALL UNITS IN ROCK CREEKS JURISDICTION TIL 7/13 @ 2000 PER GCC Entry Type: Routine	
07/13/2021 18:16	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Shift Change (template)	ON SHIFT, JSA REVIEWED OFF SHIFT On Shift: Off Shift: Operator has ascertained the hydro system status through the shift turnover performed per PG-2204S and a check of the indications and alarms: Confirmed	
07/13/2021 19:01	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Trouble	RECIEVED #1GOV NON CRITICAL ALARM, AT HMI FOUND #2 LEAKAGI PUMP BREAKER TRIPPED ALARM HAD COME IN MOMENTARILY AND CLEARED. ALARM RESET OK Event Type:	
07/13/2021 19:09	ROCK CREEK SWITCHING CENTER	FIELD	General Log	RECIEVED CALL FROM AWARENESS CENTER. SHE RPTS THAT FIRE REPORTED NEAR CRESTA DAM (LOG ITEM 17:01) IS APPROXIMATELY 2 ACRES AT THIS TIME. CAL FIRE HAS DEPLOYED RETARDANT ON 2 SIDES AND THAT TANKER IS CONTINUING TO FLY. SIPT ENGINE ON SITE BUT CANNOT DRIVE TO SCENE DUE TO TERRAIN. SHE IS NOT AWARE OF ANY NEED TO DE- ENERGIZE TRANSMISSION LINES AT THIS TIME. SHE STATED WE CAN CALL UNTIL 2030 WITH ANY FURTHER QUESTIONS. Event Type: Emergency	
07/13/2021 19:23	ROCK CREEK SWITCHING CENTER	GCC	General Log	NTFD GCC/OF LOG ITEM 19:09 Event Type:	
07/13/2021 19:31	ROCK CREEK SWITCHING CENTER	NORTH VALLEY DO) Trouble	CALLED NVDO/ TO FOLLOWUP ON LOSS OF AC AT CRESTA DAM (LOG ITEM 09:11) HE RPTS THAT T-MEN ARE ENROUTE TO OPEN SW941 PER CAL FIRE REQUEST. THIS WILL LEAVE CRESTA DAM WITHOUT AC POWER AT THIS TIME. STANDBY GEN STILL RUNNING Event Type:	
07/13/2021 20:00	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	GCC, CONFIRMS ALL ROCK CREEK AOR UNITS TO RETURN TO NORMAL TERMINAL VOLTAGE SCHEDULE AT THIS TIME Entry Type:	
07/13/2021 20:10	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	NTFD GCC ALL UNITS IN ROCK CREEK AOR HAVE RETURNED TO NORMAL TERMINAL VOLTAGE SCHEDULE. CURRENTLY ROCK CREEK 1&2 13.4KV CRESTA 1&2 11.1KV	

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Log Date Time	Unit	ID/Location	Workflow	Description	Created By
				POE 1&2 13.4KV	
				Entry Type:	
07/13/2021 21:00	ROCK CREEK SWITCHING CENTER	NF	General Log	RECEIVED NF 57 OVER FERC LIMIT TWICE ALARM, FLOWS ALREADY ABOVE 200CFS	
				Event Type:	
				Event Type.	
07/12/2021 21:10	ROCK CREEK SWITCHING CENTER	GCC	General Log	GCC/ CALL AND REQUESTS ANY UPDATES ON THE FIRE NEAR	
07/15/202121.18	NOCK CREEK SWITCHING CENTER	dcc	General Log	CRESTA DAM, NTFD HIM OF LOG ITEM 19:31	
				Event Type:	
07/13/2021 22:21	ROCK CREEK SWITCHING CENTER	GCC	General Log	GCC/ RPTS HE RECIEVED WORD FROM TLINE SUPERVISOR/	
				THAT THE FIRE NEAR CRESTA DAM IS CONTAINED AND	
				THERE IS NO THREAT TO PGE EQUIPMENT AT THIS TIME	
				Event Type:	
07/13/2021 23:43	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	IN ANTICIPATION OF #1 UNIT LOAD CHANGE TO 0MW AT 2400	
				CHECKED SEAL WATER FLOW, FOUND LOWER SEAL WATER AT 27GPM	l
				(25GPM IS TRIP POINT), PLACED UNIT IN MANUAL, CYCLED LOWER	
				SEAL WATER ISOLATION VLV 20 TIMES AND FLOW INCREASED TO 46GPM. PLACED UNIT BACK IN LOCAL AUTO	
				Event Type:	
07/14/2021 00:00	ROCK CREEK SWITCHING CENTER	NF	General Log	RECEIVED NF 56 OVER FERC LIMIT TWICE ALARM, FLOWS ALREADY	
		***		ABOVE 200CFS	
				Event Type:	
					,
07/14/2021 00:04	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	#1 UNIT TO 0MW PER LOAD SCHEDULE	
				Event Type:	
07/14/2021 01:03	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Trouble	RECIEVED TRANSFORMER BANK NO.1 GAS PRESSURE LOW ALARM	
				Event Type:	
0//14/2021 05:03	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Station Conditions	STATION CONDITIONS:	
				BUCKS CREEK UNIT #1 RESERVE S/D BUCKS CREEK UNIT #2 SEP FOR ANNUAL	
				BOOKS CREEK UINTI #2 SEF FOR ANNIVAL	
				CRESTA UNIT #1 PARA	
				CRESTA UNIT #2 PARA	
				CRIZZI V ROLLING RROVIDING STA SERVICE	
				GRIZZLY ROLLING PROVIDING STA SERVICE.	
				POE UNIT #1 PARA	
				POE UNIT #2 PARA	
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Log Date Time	Unit	ID/Location	Workflow	Description	Created By
				ROCK CREEK UNIT #1 PARA. ROCK CREEK UNIT #2 PARA SUMP #3 PUMP TRIP TCO C/O FOR OIL DETECTION DUE TO ALARM MALFUNCTION.	
				BUCKS VLV 3 CLOSED IN AUTO BUCKS VLV 4 CLOSED IN AUTO	
				TOADTOWN PARA AND BLOCK LOADED DESABLA PARA AND BLOCK LOADED	
				LIME SADDLE UNIT #1 SEP LACK OF WATER LIME SADDLE UNIT #2 SEP LACK OF WATER	
				UPPER CENTERVILLE CANAL IN SERVICE LOWER CENTERVILLE CANAL CLEARED INDEFINITELY	
				BUTTE CANAL IN SERVICE	
				HENDRICKS CANAL IN SERVICE	
				MIDDLE MIOCENE CANAL IN SERVICE Event Type: Routine	
07/14/2021 05:03	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	VOLTAGE ORDER: FOLLOW NORMAL TERMINAL VOLTAGE SCHEDULE ON ALL UNITS IN ROCK CREEK'S JURISDICTION PER GCC Entry Type: Routine	
07/14/2021 05:05	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	WEATHER: SUNSHINE AND HOT Event Type: Routine	
07/14/2021 05:05	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Fire Index	FIRE INDEX- R4 FOR AREAS 285, 248, 280, 282, 290, 247 Event Type: Routine	
07/14/2021 06:41	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Shift Change (template)	ON SHIFT, JSA REVIEWED, OFF SHIFT On Shift: Off Shift: Operator has ascertained the hydro system status through the shift turnover performed per PG-2204S and a check of the indications and alarms: Confirmed	
07/14/2021 06:41	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	COMPLETED VOLTAGE CALL- FOLLOW NORMAL TERMINAL VOLTAGE ORDER ON ALL UNITS IN ROCK CREEKS JURISDICTION PER GCC/	

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	Log Date Time	Unit	ID/Location	Workflow	Description	Created By
					Entry Type: Routine	
	07/14/2021 07:30	ROCK CREEK SWITCHING CENTER	CRESTA DAM	General Log	RPTS 50% PROPANE IN THE LARGE TANK AND 30% IN THE SMALL TANK Event Type: NA	
	07/14/2021 08:41	ROCK CREEK SWITCHING CENTER	FIELD	General Log	IN AT BUCKS LAKE TO BEGIN 6 MONTH EAP LEVEL INDICATION TESTING Event Type: NA	
	07/14/2021 08:43	ROCK CREEK SWITCHING CENTER	EP	General Log	EP NTFD OF ITEM 0841 Event Type: NA	
	07/14/2021 08:44	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	COMPLETED CHANGING THE ALARM DEADBAND FOR THE THRUST BRG TEMP IN ORDER TO CLEAR ALARM Event Type: NA	
	07/14/2021 08:53	ROCK CREEK SWITCHING CENTER	CRESTA DAM	General Log	PGE PUBLIC SAFETY SPECIALIST REQUESTS GATE ACROSS CRESTA DAM TO BE OPENED FOR FIRE CREWS TO ACCESS FIRE LINE ON FOOT Event Type: NA	
	07/14/2021 09:14	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	RPTS 7 VISITORS ON SITE FOR WALK DOWN Event Type: NA	
	07/14/2021 09:19	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	C/OUT SPARE BRG COOLING WATER PUMP Event Type: NA	
	07/14/2021 10:11	ROCK CREEK SWITCHING CENTER	GRIZZLY PH	General Log	RPTS STA SERVICE READ OF 22158 Event Type: NA	
	07/14/2021 10:19	ROCK CREEK SWITCHING CENTER	FIELD	General Log	CUTTING RELEASE FROM 25 CFS TO 20 CFS AT PHILBROOK RES Event Type: NA	
	07/14/2021 11:15	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	AND 7 OUT OF STA Event Type: NA	
	07/14/2021 11:20	ROCK CREEK SWITCHING CENTER	GCC	General Log	GCC RPTS INTENTION TO DE ENERGIZE 230KV LINE FROM BUCKS CREEK DOWN TO POE U1 DUE TO DIXIE FIRE Event Type: NA	
	07/14/2021 11:25	ROCK CREEK SWITCHING CENTER	CARIBOU SC	General Log	RPTS BELDEN SEP DUE TO FIRE	
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Log Date Time	Unit	ID/Location	Workflow	Description	Created By
07/44/000444				Event Type: NA	
0//14/2021 11:41	ROCK CREEK SWITCHING CENTER	EP	General Log	RCR U2 0MW, CRESTA 0MW FOR WATER SAVINGS DUE TO THE FIRE. EP STATE: NTFD Event Type:	
07/14/2021 11:48	ROCK CREEK SWITCHING CENTER	EP	General Log	EP GIVES THE OK TO PARA BUCKS U1 AT 1200 Event Type: NA	
07/14/2021 11:52	ROCK CREEK SWITCHING CENTER	DESABLA PH	General Log	REDUCED LOAD AT DESABLA DOWN TO 6.9MW TO RAISE RESERVOIR Event Type: NA	
07/14/2021 11:58	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	DOING BUCKS PENST INSPECTION FROM PORTAL TO PH Event Type: NA	
07/14/2021 12:04	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	BUCKS U1 PARA Event Type: NA	
07/14/2021 12:05	ROCK CREEK SWITCHING CENTER	EP	General Log	EP NTFD OF ITEM 1204 Event Type: NA	
07/14/2021 12:06	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	OCC NTFD OF ITEM 1204. BUCKS U1 FOLLOWING NORMAL TERMINAL VOLTAGE SCHEDULE CURRENTLY AT 10.6KV Entry Type: NA	
07/14/2021 12:30	ROCK CREEK SWITCHING CENTER	GCC	General Log	GCC RPTS NO NEED DE ENERGIZE 230KV LINE FROM BUCKS CREEK DOWN TO POE U1 DUE TO DIXIE FIRE AT THIS TIME Event Type: NA	
07/14/2021 12:38	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	SUBMITTED AND APPROVED SAP TAG NOTIFICATION 10086000 TO LABEL BATTERY CHARGERS WITH PROPER FLOAT AND EQUALIZING VOLTAGE AND CHARGING CURRENT TO CORRECT DEFICIENCY IDENTIFIED ON 6/9/2021 OPERATIONS AUDIT. CAP ISSUE #000121636539 Event Type: NA	
07/14/2021 12:52	ROCK CREEK SWITCHING CENTER	EP	General Log	EP GIVES THE OK TO SEP POE U1 FOR RESERVE S/D Event Type: NA	
07/14/2021 12:56	ROCK CREEK SWITCHING CENTER	EP	General Log	EPNTFD OF ITEM 1256 Event Type: NA	

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Log Date Time	Unit	ID/Location	Workflow	Description	Created By	
07/14/2021 13:06	ROCK CREEK SWITCHING CENTER	CRESTA PH	General Log	SUBMITTED AND APPROVED SAP TAG NOTIFICATION 10086002 TO LABEL CRESTA BATTERY CHARGERS WITH PROPER FLOAT AND EQUALIZING VOLTAGE AND CHARGING CURRENT TO CORRECT DEFICIENCY IDENTIFIED ON 6/9/2021 OPERATIONS AUDIT. CAP ISSUE #000121636539 Event Type: NA		
07/14/2021 13:40	ROCK CREEK SWITCHING CENTER	EP	General Log	EP GIVES THE OK TO SEP POE U2 FOR WATER SAVINGS Event Type: NA		
07/14/2021 13:46	ROCK CREEK SWITCHING CENTER	EP	General Log	EP NTFD OF ITEM 1346 Event Type: NA		
07/14/2021 14:35	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	BUCKS U1 17MW FOR WATER MANAGEMENT Event Type: NA		
07/14/2021 16:11	ROCK CREEK SWITCHING CENTER	FIELD	General Log	BUCKS VLV 4 OPEN VIA AUTO Event Type: NA		
07/14/2021 16:55	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	RECEIVED BUCKS U1 BRG A OVER TEMP ALARM. REDUCED LOAD FROM 34MW TO 20MW. EP NTFD Event Type: NA		
07/14/2021 17:03	ROCK CREEK SWITCHING CENTER	FIELD	General Log	DONE AT BUCKS LAKE AREA FOR 6 MONTH EAP LEVEL INDICATION TESTING Event Type: NA		
07/14/2021 17:30	ROCK CREEK SWITCHING CENTER	CARIBOU SC	General Log	CARIBOU TAKING NF70 BETWEEN 450 AND 600 CFS Event Type: NA		
07/14/2021 17:40	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	BUCKS LOAD 10 MW FOR BRG OVER TEMP EN ROUTE Event Type:		
07/14/2021 18:29	ROCK CREEK SWITCHING CENTER	GCC	Voltage Order	COMPLETED VOLTAGE CALL- FOLLOW NORMAL TERMINAL VOLTAGE ORDER ON ALL UNITS IN ROCK CREEKS JURISDICTION PER GCC/Entry Type: Routine		
07/14/2021 18:34	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	Shift Change (template)	ON SHIFT, JSA REVIEWED, OFF SHIFT On Shift: Off Shift: Operator has ascertained the hydro system status through the shift turnover performed per PG-2204S and a check of the indications and		

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				alarms: Confirmed	
07/14/2021 18:56	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	Trouble	IN STA. FOUND #1 UNIT BRG A AT 53.6C. RESET ANNUNCIATOR AND BRG A HIGH TEMP SCADA ALARM RETURNED TO NORMAL. HE RPTS IT APPEARS THE ALARM SETTING IS 60.6 AND TRIP IS 63.55. PLACED AIR WASHER IN SERVICE, LEAVING STA Event Type:	
07/14/2021 19:51	ROCK CREEK SWITCHING CENTER	EP	General Log	EP/ NTFD OF LOG ITEM 18:56 Event Type:	
07/14/2021 20:00	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	Trouble	RECIEVED "BUCKS CREEK STA SERV TB3 UNDERVOLTAGE" SCADA ALARM Event Type:	
07/14/2021 20:07	ROCK CREEK SWITCHING CENTER	ROCK CREEK PH	General Log	#2 UNIT TO 7MW FOR WATER MANAGEMENT, EP NTFD Event Type:	
07/14/2021 20:16	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	BUCKS CREEK UNIT 1 TO EXTERNAL MODE PER EPER REQUEST Event Type:	
07/14/2021 20:33	ROCK CREEK SWITCHING CENTER	NORTH VALLEY DO	Trouble	CALLED NVDO/ REGARDING LOG ITEM 20:00. HE RPTS THE ENTIRE BUCKS CREEK 1101 WAS DE-ENERGIZED PER CAL FIRE REQUEST FOR FIREFIGHTER SAFETY ON THE DIXIE FIRE Event Type:	
07/14/2021 20:47	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	Trouble	RECIEVED BUCKS CRK GEN 1 BRG A OVERTEMP ALARM Event Type:	
07/14/2021 20 :57	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	Trouble	BUCKS CREEK TO 20MW IN FIXED DUE TO BEARING TEMP, EP/ NTFD Event Type:	
07/14/2021 21:00	ROCK CREEK SWITCHING CENTER	NF	General Log	RECEIVED NF 57 OVER FERC LIMIT TWICE ALARM, FLOWS ALREADY ABOVE 200CFS Event Type:	,
07/14/2021 21:39	ROCK CREEK SWITCHING CENTER	BUCKS CREEK PH	General Log	@1 UNIT TO 10 MW DUE TO BEARING TEMP, EP/ Event Type:	