Preliminary Summary Information as of 2000 7/13: Dixie Fire in Oroville, Butte County, North Valley. Tier 3

HAWK entry at 1848: Per Twitter information, 1-to-2-acre vegetation fire surrounded by retardant drops and a road. Fire is burning in steep terrain with heavy timber. Per PSS, crews will have to hike in or be flown in. Fire agency equipment is staging. PSS and SIPT E213 are at staging area. Cell coverage is challenging in that area.

Assets in area: Rock Creek-Poe 230 kv line, Bucks Creek-Rock Creek-Cresta 230 kv, Caribous-Palermo 115 kv, Bucks Creek 1101 in the area along with the Cresta Dam. (Twitter)

First IRWIN Time	None	First SM Last Gasp Time	None
First GOES Satellite Time	None	First SM Partial Voltage Time	None
OIS Outage #	None	Distribution SCADA Relay and Alarm Times	None
Max and current customer impacts	None	Transmission SCADA Relay and Alarm Times	None
Acre Size and Containment	1 – 2 acres Containment unknown	Tier	3

Per HAWC report at 1448 - Ell Notified and investigati	- PSS reports forward progress stop on is in process	oped at 15 acres		
First IRWIN Time	13497/12	First SM Last Gasp Time	13557/12	
First GOES Satellite Time	1356 7/12	First SM Partial Voltage Time	None	
OIS Outage #	1402113	Distribution SCADA Relay and Alarm Times	None	
Max and current customer impacts	35 Max 3 Current	Transmission SCADA Relay and Alarm Times	None	
Acre Size and Containment	15 acres Forward Progress Stopped	Tier	2	

Ell Notified	09 – IC reports "forward prog	ress stopped"		
First IRWIN Time	1122 7/11	First SM Last Gasp Time	11:15	
First GOES Satellite Time	n/a	First SM Partial Voltage Time	None	
OIS Outage #	1399414	Distribution SCADA Relay and Alarm Times		
Max and current customer impacts	664 currently impacted	Transmission SCADA Relay and Alarm Times	None	
Acre Size and Containment		Tier	2	

	Grove Road and Oak Grove Sch	, IC reporting 20-30 acre fire with m ool Road. Fuel type is light and flas	
	print. A portion has been de-er	immediate area. There are distribu ergized for firefighter safety affecti	
M&C supervisor reports	opening switch 7428 per CAL Fl	pacted. No outages reported in ON RE request due to fire advancing to nd tman is on site. Ell Notified	
Pos and Mac leadership	are engaged. Sir i is enroute a	nu than is on site. En Notineu	
First IRWIN Time	14117/11	First SM Last Gasp Time	15487/11
First GOES Satellite Time	1406 7/11	First SM Partial Voltage Time	None at this time.
OIS Outage #	1399513	Distribution SCADA Relay and Alarm Times	None at this time
Max and current	35 customers currently out.	Transmission SCADA Relay and Alarm Times	None
customer impacts			

bordered by country roa	ds and wildland with stru		aphy is rolling hills. Fire is	
	ass Valley 1103 impacted. 09 – IC reports "forward p			
First IRWIN Time	1722 7/8	First SM Last Gasp Time	17177/8	
First GOES Satellite Time	N/A	First SM Partial Voltage Time	None	
OIS Outage #	1394869	Distribution SCADA Relay and Alarm Times	17187/8 - LR 2110 indicated above minimum to trip (mtt) alarm and locked out.	
Max and current customer impacts	842	Transmission SCADA Relay and Alarm Times	n/a	
Acre Size and Containment	<1 acre Forward Progress Stopped	Tier	2	

Fuel type is light and fla: structures in the area. F threatened and evacuat Per ILIS, Line recloser 12	shy, topography is fairly flat a Fire has grown to 50 acres an ions have been ordered. 204 was opened via SCADA in	ass, with structures threatened and nd fire is bordered by paved roads a d the fire has jumped West Road at mpacting 797 customers. Tman rep	and residential wildland with Uva Drive. Structures are	
needed the line deenerg	gized as fire was in vicinity of	our equipment.		
First IRWIN Time	14447/7	First SM Last Gasp Time	15107/7 Still investigating for additional last gasp information	
First GOES Satellite Time	14517/7	First SM Partial Voltage Time	None	
OIS Outage #	1393971	Distribution SCADA Relay and Alarm Times	1510.Opened by DCC. No alarms prior to 1510	
Max and current customer impacts	797	Transmission SCADA Relay and Alarm Times	n/a	
Acre Size and Containment	50 acres 0% containment	Tier	2	

Mountain Gate JCT 60K		15 KV line relayed and did not test by FIRE's request due to fire in area. Th pacting 954 customers.		
North Valley OEC is activ	rated. PG&E field team resp	onding to support		
First IRWIN Time	13:31	First SM Last Gasp Time	14:09	
First GOES Satellite Time	13:36	First SM Partial Voltage Time	None	
OIS Outage #	1389089	Distribution SCADA Relay and Alarm Times	14:18 CB 1101 opened by DCC. UV alarm at 14:09	
Max and current customer impacts	954	Transmission SCADA Relay and Alarm Times	13:47 Crag View-Cascade 115 KV line. AB phase fault	
Acre Size and Containment	20 acres (Dynamic!) 0%	Tier	2	

	rass and brush in the area. ATER 1101, Pipeline Centerlir	es:402 (Broadcastify)	
El Notified			
First IRWIN Time		First SM Last Gasp Time	
First GOES Satellite Time		First SM Partial Voltage Time	
OIS Outage #		Distribution SCADA Relay and Alarm Times	
Max and current customer impacts		Transmission SCADA Relay and Alarm Times	
Acre Size and Containment	2	Tier	
			m

firefighter safety. Trou 1101 circuit. HAWC entry at 2014:	bleman deenergized line at Per Public Safety Specialist	t, Fire Agency requested PG&E t 17:46 initially impacting 890 cu – Tman and SIPT are on site and t currently able to access area.	ustomers off of the Auberry reporting an unknown	
Ell Notified				
First IRWIN Time	16:22 6/29	First SM Last Gasp Time	17:46 6/29	
First GOES Satellite Time	None	First SM Partial Voltage Time	None	
OIS Outage #	1388358, 1388387	Distribution SCADA Relay and Alarm Times	In progress	
Max and current customer impacts	890 max 568 current	Transmission SCADA Relay and Alarm Times	N/A	
Acre Size and Containment	Unknown acre size and containment	Tier	2	

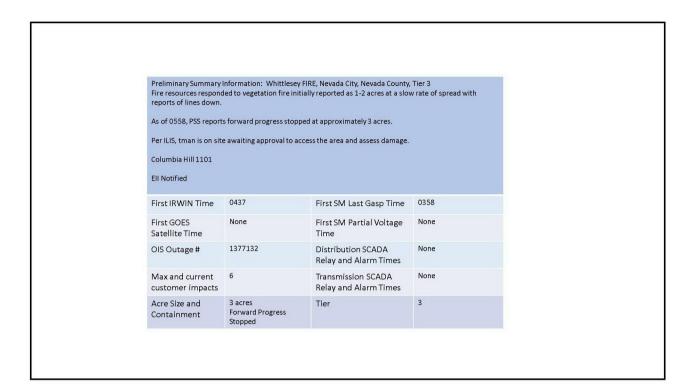
		ning under Transmission lines in a uit. (ILIS entry is preliminary). T t		
Ell Notified				
First IRWIN Time	1706 6/21	First SM Last Gasp Time	1803 6/21	
First GOES Satellite Time	1736 6/21	First SM Partial Voltage Time	n/a	
OIS Outage #	1381563	Distribution SCADA Relay and Alarm Times		
Max and current customer impacts	2584	Transmission SCADA Relay and Alarm Times	none	
Acre Size and Containment	15 acres 50% contained. (unofficial)	Tier	2	
	50% contained.	Tier	2	

Preliminary Summary	Information: Panoche FIRE,	Central Coast Division, Paicines, San	Benito County, Tier 2
		f vegetation fire east of 20400 Pano uels with potential for 100-200 acre	
Forward progress was	stopped at 100 acres. Fire is	currently at 145 acres and 50% cont	ained.
		er, the fire may have been started by formed to investigate this incident.	y a PG&E vehicle who was
Moss Landing-Las A	Switching Station-230 KV guilas Switching Station-230 I peline Centerlines: B32023 ai		
First IRWIN Time	1338	First SM Last Gasp Time	N/A
First GOES Satellite Time	1351	First SM Partial Voltage Time	N/A
OIS Outage #	N/A	Distribution SCADA Relay and Alarm Times	N/A
Max and current customer impacts	N/A	Transmission SCADA Relay and Alarm Times	N/A
Acre Size and Containment	145 acres 50% Containment Forward Progress Stopped.	Tier	2

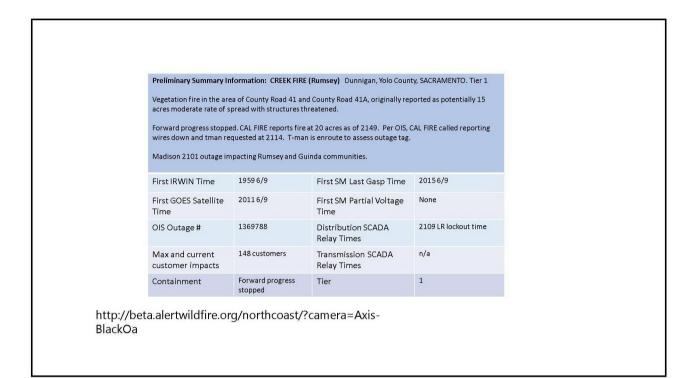
Base of the second from the second	In Notified Trst IRWIN Time 1343 First SM Last Gasp Time 1428 Trst IRWIN Time 1343 First SM Last Gasp Time 1428 Trst GOES 1406 First SM Partial Voltage None Time 1383145 Distribution SCADA Relay and Alarm Times 1383145 Tax and current 249 Transmission SCADA Relay and Alarm Times 249 Transmission SCADA Relay and Alarm Times 20 acres 00% contained. Tier 2 2		01 in the immediate area.		.5 acres with a moderate
EII NotifiedFirst IRWIN Time1343First SM Last Gasp Time1428First GOES Satellite Time1406First SM Partial Voltage TimeNoneOIS Outage #1383145Distribution SCADA Relay and Alarm TimesStill assessingMax and current customer impacts249Transmission SCADA Relay and Alarm TimesNoneAcre Size and O% contained.20 acres O% contained.Tier2	I NotifiedIst IRWIN Time1343First SM Last Gasp Time1428Ist GOES1406First SM Partial Voltage TimeNoneIs Outage #1383145Distribution SCADA Relay and Alarm TimesStill assessingIax and current ustomer impacts249Transmission SCADA Relay and Alarm TimesNoneIs Outage and Dontainment20 acres 0% contained.Tier2	acuations: Happy Valley	y: Cloverdale Road from	Heavenly Valley Lane west to C	lear Creek Road.
First GOES Satellite Time1406First SM Partial Voltage TimeNoneOIS Outage #1383145Distribution SCADA Relay and Alarm TimesStill assessingMax and current customer impacts249Transmission SCADA Relay and Alarm TimesNoneAcre Size and 0% contained.20 acres 0% contained.Tier2	rst GOES atellite Time1406First SM Partial Voltage TimeNoneIS Outage #1383145Distribution SCADA Relay and Alarm TimesStill assessingIax and current ustomer impacts249Transmission SCADA Relay and Alarm TimesNone20 acres ortainment20 acres 0% contained.Tier2		lert Wildfire Cameras Eigl	nmy and Ducket,	
Number Number Number Satellite Time Time OIS Outage # 1383145 Distribution SCADA Relay and Alarm Times Still assessing Max and current customer impacts 249 Acre Size and Owcontained. 20 acres Owcontained. Distribution SCADA Relay and Alarm Times None 2 2	Instant StrateTimeTimeIS Outage #1383145Distribution SCADA Relay and Alarm TimesStill assessingIax and current ststomer impacts249Transmission SCADA Relay and Alarm TimesNoneCre Size and Ow Contained.20 acres Ow Contained.Tier2	rst IRWIN Time 13	343	First SM Last Gasp Time	1428
Max and current customer impacts 249 Transmission SCADA Relay and Alarm Times None Acre Size and containment 20 acres 0% contained. Tier 2	Society and Society and Alarm Times None Iax and current impacts 249 Transmission SCADA Relay and Alarm Times cre Size and Owcontained. 20 acres Owcontained. Tier Optimizer 0% contained. Tier	JU GOLD	406	Construction of the second	None
Acre Size and 20 acres Tier 2 Containment 0% contained.	Istomer impacts Relay and Alarm Times cre Size and 20 acres Ditainment 0% contained.	S Outage # 13	383145		Still assessing
Containment 0% contained.	ontainment 0% contained.	ax and carrent	49		None
		ontainment 09	% contained.	Tier	2

II Notified			
First IRWIN Time	First SM Last Gasp Time		
First GOES Satellite Time	First SM Partial Voltage Time		
DIS Outage #	Distribution SCADA Relay and Alarm Times		
Max and current customer impacts	Transmission SCADA Relay and Alarm Times		
Acre Size and Containment	Tier	1	
ontainment			

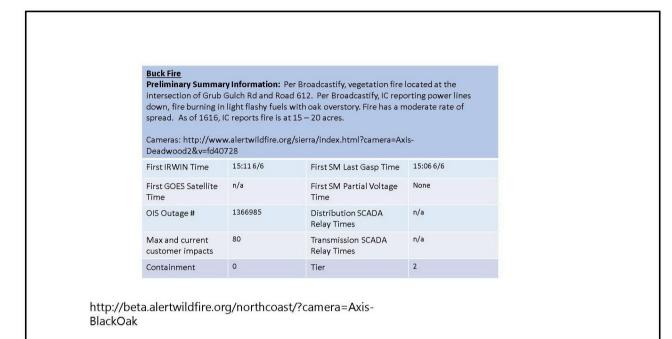
As of fire is now estimation	ated at about 600 acres. Fi	e did burn under Round Mtn –	Table Mtn 500 kV lines
lo apparent issues.			
SIPT pre-treated appro	ximately 10 D line poles. F	er PSS, fire is looking good as of	this morning.
II Notified			
First IRWIN Time	2136	First SM Last Gasp Time	None
First GOES Satellite Time	2136	First SM Partial Voltage Time	None
DIS Outage #	None	Distribution SCADA Relay and Alarm Times	None
Max and current customer impacts	None	Transmission SCADA Relay and Alarm Times	None
Acre Size and Containment	600 acres 25%	Tier	3

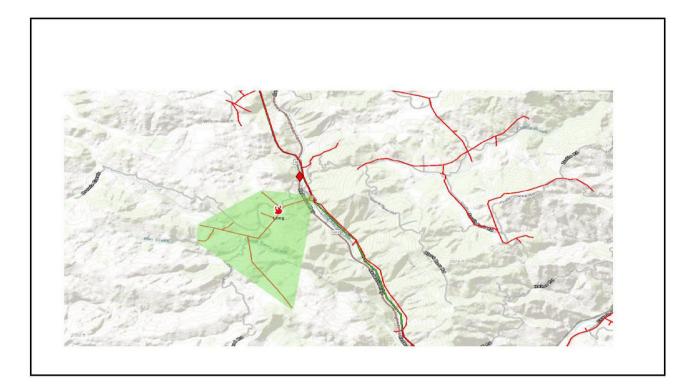


	rate of speed and stru	ctures potentially being thr ation advisories and warnii	reatened reported. PSS, SIPT ngs only as of 2114.	; T and D
First IRWIN Tin	ne 20246/13	First SM Las	t Gasp Time 🛛 na	
First GOES Sate Time	ellite 2016 6/13	First SM Par Time	tial Voltage Na	
OIS Outage #	Na	Distribution Relay and A		
Max and curre customer impa		Transmission Relay and A		
Acre Size and Containment	150 acres 90% contai	Tier	Tier 1, but miles from	within a few n Tier 2

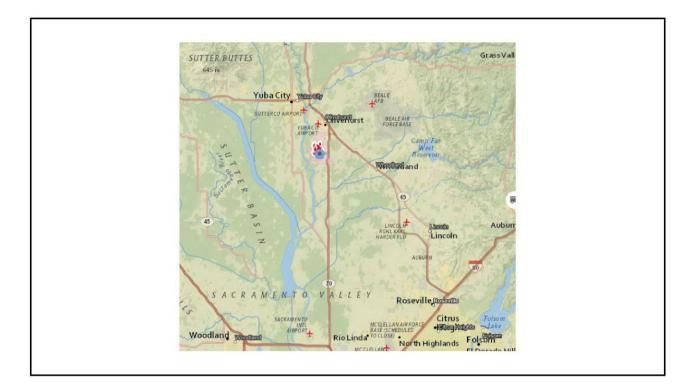


Center line 202 to the south.	the Pipeline
First IRWIN Time 13:58 First SM Last Gasp Time 15:17	
First GOES Satellite 13:06 First SM Partial Voltage None Time Time	
Relay Times opened.	LR 248490 d. Tman ted this action.
Max and current 209 Transmission SCADA None customer impacts Relay Times	
Containment 0% Tier 1	







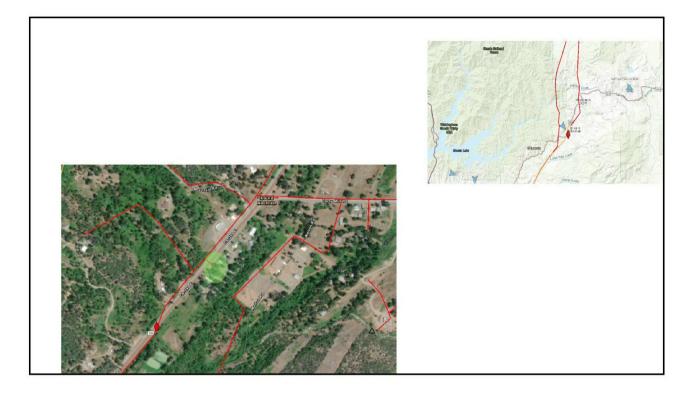


Per Broadcastify rep	ort, veg fire in the a	cy. Nearest circuit is Bahia rea of HWY 680 @ Lopes F e southeast, up slope. DCC	Road. IC reporting 3
First IRWIN Time	5/8 1027	First SM Last Gasp Time	None
First GOES Satellite Time	5/8 1041	First SM Partial Voltage Time	None
OIS Outage #	None	Distribution SCADA Relay Times	None
Max and current customer impacts	None	Transmission SCADA Relay Times	None
Containment	0%	Miscellaneous	Significant media coverage



Cedar Fire: Tier 2. Bella Vista, Shasta County. Cedar Creek 1101 HAWC reports per CHP info: Possible powerlines down, multiple spot fires and one that was half acre or more and wind driven, spread to structure, fully involved. Fire confirmed on the Round Mountain Shasta Camera. Forward progress has been stopped. Tman is on site and working with Control Center to isolate.

First IRWIN Time	5/8 0242	First SM Last Gasp Time	5/8 0245
First GOES Satellite Time	N/A	First SM Partial Voltage Time	None
OIS Outage #	1343692 transformer level	Distribution SCADA Relay Times	N/A
Max and current customer impacts	21 customers	Transmission SCADA Relay Times	N/A



Tier 1, Capay, Yold	County, Sacram	ento Division, Madison	2101
Highway 16. Initial repo	rts are 5+ acres with p n reported via FAS tree	egetation fire in the area of Co owerlines down in the area. Li, fell into conductor. He report	ght Flashy Fuels,
First IRWIN Time	None	First SM Last Gasp Time	01:39
First GOES Satellite Time	None	First SM Partial Voltage Time	01:40
OIS Outage #	1343686. Fuse level	Distribution SCADA Relay Times	n/a
Max and current customer impacts	27 / 27	Transmission SCADA Relay Times	n/a



BLUF:			
First IRWIN Time	None	First SM Last Gasp Time	None
First GOES Satellite Time	None	First SM Partial Voltage Time	None
OIS Outage #	1342158. No customers out. 911 dispatch request	Distribution SCADA Relay Times	None
Max and current customer impacts	0	Transmission SCADA Relay Times	060 . Force Out

BLUF:

A brush fire grew to 13 acres this Thursday morning, threatening to spread to boats moored at the Antioch marina. East Contra Costa County firefighters responded to the fire near 1 Marina Place at around 3 a.m. No update on containment. No customers out. Contra Costa-Pittsburg 60kV line forced out of service for safety at 0603 per GCC.

First IRWIN Time	None	First SM Last Gasp Time	None
First GOES Satellite Time	None	First SM Partial Voltage Time	None
OIS Outage #	1342158. No customers out. 911 dispatch request	Distribution SCADA Relay Times	None
Max and current customer impacts	0	Transmission SCADA Relay Times	060 . Force Out

Partial Voltage An	alysis
http://tableau.con	np.pge.com/#/views/DMS_PVAnalysis/ILISOutages?:iid=1
ILIS	
	ord1.cloud.pge.com:8003/ilis_rpt/dailyeventlogdetail.jsp?odbeventlogi
d=21- 0054544&number	ofmonths=24&showchangehistorylog=1&showoutageremarks=1
•	
Distribution SCAD	Α
Contacts:	
(onfacts:	