steep terrain with heavy ti are at staging area. Cell co	mber. Per PSS, crews will have to overage is challenging in that are c-Poe 230 kv line, Bucks Creek-Ro	vegetation fire surrounded by retardant dro hike in or be flown in. Fire agency equipm a. ock Creek-Cresta 230 ky, Caribous-Palermo 1	ent is staging. PSS and SIPT E213
First IRWIN Time	None	First SM Last Gasp Time	None
First GOES Satellite Time	None	First SM Partial Voltage Time	None
OIS Outage#	None	Distribution SCADA Relay and Alarm Times	None
Max and current customer impacts	None	Transmission SCADA Relay and Alarm Times	None
Acre Size and Containment	1 – 2 acres Containment unknown	Tier	3

of spread with multiple str PG&E to the scene.	uctures threatened. Outage origin	e fire with extension to 5 acres vegetation ally affecting 1 customer. Possible evacuat	
Per HAVVC report at 1448	PSS reports forward progress sto	pped at 15 acres	
Ell Notified and investigati	on is in process		
First IDM/INI Tire	1349 7/12	First CNA Last Coast Time	13557/12
First IRWIN Time	1549 //12	First SM Last Gasp Time	1555 //12
First GOES Satellite Time	1356 7/12	First SM Partial Voltage Time	None
OIS Outage#	1402113	Distribution SCADA Relay and Alarm Times	None
Max and current customer impacts	35 Max 3 Current	Transmission SCADA Relay and Alarm Times	None
Acre Size and Containment	15 acres Forward Progress Stopped	Tier	2

Ell Notified	09 – IC reports "forward prog	, 022 300 pou		
First IRWIN Time	1122 7/11	First SM Last Gasp Time	11:15	
First GOES Satellite Time	n/a	First SM Partial Voltage Time	None	
OIS Outage#	1399414	Distribution SCADA Relay and Alarm Times		
Max and current customer impacts	664 currently impacted	Transmission SCADA Relay and Alarm Times	None	
Acre Size and Containment		Tier	2	

 $Preliminary \, Summary \, Information \, as \, of \, 16457/11; \,\, River \, Fire \, in \, Raymond, \, Mariposa \, County. \,\, Yosemite \, Division. \,\, Tier \, 2$  $HAWC\,Log\,Entry\,at\,14:36:\,Per\,Broadcastify\,radio\,traffic, IC\,reporting\,20-30\,acre\,fire\,with\,moderate\,rate\,of\,spread\,with\,Mercel and Mercel and$ updated address at Oak Grove Road and Oak Grove School Road. Fuel type is light and flashy and mixed with oak woodland. Topography is rigid and remote There are structures threatened and evacuations in the immediate area. There are distribution assets off of the Mariposa 2102 inside the fire footprint. A portion has been de-energized for firefighter safety affecting  $35\,\mathrm{customers}$  (Evacuation orders directed by Madera County Sheriff. Nearest PG&E asset is Mariposa 2102. 35 customers impacted. No outages reported in OMT. Per ILIS report at 1552, M&C supervisor reports opening switch 7428 per CAL FIRE request due to fire advancing towards tap line  ${\it PSS} \ and \ M\&C \ leadership \ are \ engaged. \ SIPT \ is \ enroute \ and \ tman \ is \ on \ site. \ EII \ Notified$ 14117/11 1548 7/11 First IRWIN Time First SM Last Gasp Time First SM Partial Voltage None at this time. First GOES Satellite 1406 7/11 OIS Outage# 1399513 Distribution SCADA Relay None at this time and Alarm Times Max and current 35 customers currently Transmission SCADA Relay None customer impacts out. and Alarm Times 200+ acres with significant Tier Acre Size and spotting to the east 0% containment

Containment

fire. Rate of spread is slo		traffic, IC was reporting power lines ar ashy with brush and trees, and topogra ctures in the area.	
842 customers fed of Gr	ass Valley 1103 impacted.		
Per HAWC report at 18:0	09 – IC reports "forward p	rogress stopped"	
Ell Notified			
First IRWIN Time	1722 7/8	First SM Last Gasp Time	1717 7/8
First GOES Satellite Time	N/A	First SM Partial Voltage Time	None
OIS Outage#	1394869	Distribution SCADA Relay and Alarm Times	1718 7/8 - LR 2110 indicated above minimum to trip (mtt) alarm and locked out.
Max and current customer impacts	842	Transmission SCADA Relay and Alarm Times	n/a
Acre Size and Containment	<1 acre Forward Progress Stopped	Tier	2

Fuel type is light and flas structures in the area. F threatened and evacuat Per ILIS, Line recloser 12	shy, topography is fairly fl ire has grown to 50 acres ons have been ordered.	e grass, with structures threatened and at and fire is bordered by paved roads a s and the fire has jumped West Road at A impacting 797 customers. Tman rep y of our equipment.	and residential wildland with Uva Drive. Structures are
First IRWIN Time	14447/7	First SM Last Gasp Time	15107/7 Still investigating for additional last gasp information
First GOES Satellite Time	14517/7	First SM Partial Voltage Time	None
OIS Outage#	1393971	Distribution SCADA Relay and Alarm Times	1510.Opened by DCC.  No alarms prior to 1510
Max and current customer impacts	797	Transmission SCADA Relay and Alarm Times	n/a
Acre Size and Containment	50 acres 0% containment	Tier	2

Mountain Gate JCT 60K the Antler source result	Vine de-energized per CAL F ing in a customer outage imp			
Ell Notified	vated. PG&E field team respo	nding to support		
First IRWIN Time	13:31	First SM Last Gasp Time	14:09	
First GOES Satellite Time	13:36	First SM Partial Voltage Time	None	
OIS Outage#	1389089	Distribution SCADA Relay and Alarm Times	14:18 CB 1101 opened by DCC. UV alarm at 14:09	
Max and current customer impacts	954	Transmission SCADA Relay and Alarm Times	13:47 Crag View-Cascade 115 KV line. AB phase fault	
Acre Size and Containment	20 acres (Dynamic!) 0%	Tier	2	

 $Pre liminary Summary Information as of 1900\,6/30:\ Wonderland\ FIRE\ in\ Redding, Shasta\ County.\ North\ Valley\ Division$ HAWC 1803 entry: Per Broadcastify radio, Units on scene are reporting fully involved structure fire into the vegetation, currently 1-2 acres with spotting across the road. Area is composed of flat terrain along the west side of 15 Interstate, primarily grass and brush in the area. Nearest asset is: STILLWATER 1101, Pipeline Centerlines: 402 (Broadcastify) First IRWIN Time First SM Last Gasp Time First GOES Satellite First SM Partial Voltage Time Distribution SCADA Relay OIS Outage# and Alarm Times Max and current Transmission SCADA Relay customer impacts and Alarm Times Tier Acre Size and Containment

**Preliminary Summary Information as of 2030 6/29:** Blue FIRE in Shaver Lake, Fresno County. Fresno Division  $HAWC\ update\ at\ 1710: Per\ Public\ Safety\ Specialist, Fire\ Agency\ requested\ PG\&E\ to\ shut\ down\ line\ for\ firefighter\ safety.\ Troubleman\ deenergized\ line\ at\ 17:46\ initially\ impacting\ 890\ customers\ off\ of\ the\ Auberry\ public\ publ$ HAWC entry at 2014: Per Public Safety Specialist – Tman and SIPT are on site and reporting an unknown number of poles impacted by the fire. Tman is not currently able to access area. Tman estimates 8 impacted spans. Ell Notified First IRWIN Time 16:22 6/29 17:46 6/29 First SM Last Gasp Time None First GOES None First SM Partial Voltage Satellite Time Time 1388358, 1388387 Distribution SCADA In progress OIS Outage# Relay and Alarm Times Max and current Transmission SCADA customer impacts 568 current Relay and Alarm Times 2 Unknown acre size and Tier Acre Size and containment Containment

HAWC update at 1742 engulfed. The fire is lo in vicinity of fire. ILIS entry at 1803: Per	: Per PSS, potential vehicl cated at the intersection of D troubleman, fire is bur	FIRE, Humboldt Division, Clearlake e fire spread to vegetation and Ai of Wilkinson and Dam Rd in Clear ining under Transmission lines in a uit. (ILIS entry is preliminary). T t	r Attack reporting structure lake. Evacuations in place area. Wilkinson Fire IC
First IRWIN Time	1706 6/21	First SM Last Gasp Time	1803 6/21
First GOES Satellite Time	1736 6/21	First SM Partial Voltage Time	n/a
OIS Outage#	1381563	Distribution SCADA Relay and Alarm Times	
Max and current customer impacts	2584	Transmission SCADA Relay and Alarm Times	none
Acre Size and Containment	15 acres 50% contained. (unofficial)	Tier	2

Preliminary Summary Information: Panoche FIRE, Central Coast Division, Paicines, San Benito County, Tier 2

HAWC initial update at 1351: Resources on-scene of vegetation fire east of 20400 Panoche Rd. IC reporting 5-7 acres rapid spread west with terrain in grassy/woodland fuels with potential for 100-200 acres.

Forward progress was stopped at 100 acres. Fire is currently at 145 acres and 50% contained.

Per email and discussion with GPOM Senior Manager, the fire may have been started by a PG&E vehicle who was working in the area. An investigation team is being formed to investigate this incident.

- Assets in Area:
  Panoche 1103
  Coburn-Las Aguilas Switching Station-230 KV
  Moss Landing-Las Aguilas Switching Station-230 KV
  Gas Transmission Pipeline Centerlines: B32023 and 300A

## Ell Notified

First IRWIN Time	1338	First SM Last Gasp Time	N/A
First GOES Satellite Time	1351	First SM Partial Voltage Time	N/A
OIS Outage#	N/A	Distribution SCADA Relay and Alarm Times	N/A
Max and current customer impacts	N/A	Transmission SCADA Relay and Alarm Times	N/A
Acre Size and Containment	145 acres 50% Containment Forward Progress Stopped.	Tier	2

HAWC 1404 entry: Veg rate of spread. Jessup		n area of Happy Valley. IC reporting : a area.	15 acres with a moderate
Evacuations: Happy V	alley: Cloverdale Road	from Heavenly Valley Lane west to C	Clear Creek Road.
The fire can be seen o	n Alert Wildfire Camer	as Eighmy and Ducket,	
Ell Notified			
First IRWIN Time	1343	First SM Last Gasp Time	1428
First GOES Satellite Time	1406	First SM Partial Voltage Time	None
OIS Outage#	1383145	Distribution SCADA Relay and Alarm Times	Still assessing
	249	Transmission SCADA	None
Max and current customer impacts		Relay and Alarm Times	

Ell Notified			
First IRWIN Time	First SM Last Gasp Time		
First GOES Satellite Time	First SM Partial Voltage Time		
OIS Outage#	Distribution SCADA Relay and Alarm Times		
Max and current customer impacts	Transmission SCADA Relay and Alarm Times		
Acre Size and Containment	Tier	1	

area.				
As of fire is now estim No apparent issues.	ated at about 600 ac	res. Fire did burn under Round Mtn –	Table Mtn 500 kV lines.	
SIPT pre-treated appro	oximately 10 D line po	oles. Per PSS, fire is looking good as of	this morning.	
EII Notified				
First IRWIN Time	2136	First SM Last Gasp Time	None	
First GOES Satellite Time	2136	First SM Partial Voltage Time	None	
OIS Outage#	None	Distribution SCADA Relay and Alarm Times	None	
Max and current customer impacts	None	Transmission SCADA Relay and Alarm Times	None	
Acre Size and Containment	600 acres 25%	Tier	3	

	ded to vegetation fire init	FIRE, Nevada City, Nevada County, ially reported as 1-2 acres at a slov	
As of 0558, PSS report	s forward progress stopp	ed at approximately 3 acres.	
Per ILIS, tman is on sit	e awaiting approval to ac	cess the area and assess damage.	
Columbia Hill 1101			
Ell Notified			
First IRWIN Time	0437	First SM Last Gasp Time	0358
First GOES	None	First SM Partial Voltage	None
Satellite Time		Time	
	1377132	Time Distribution SCADA Relay and Alarm Times	None
Satellite Time	1377132	Distribution SCADA	None

**Preliminary Summary Information:** Beale FIRE Beale AFB, Marysville, Yolo County, Sierra. Tier 1, but a few miles from Tier 2. Fire with critical rate of speed and structures potentially being threatened reported. PSS, SIPT, T and D troublemen dispatched to area. Evacuation advisories and warnings only as of 2114. 20246/13 First SM Last Gasp Time First IRWIN Time na First GOES Satellite 2016 6/13 First SM Partial Voltage Na Time Time OIS Outage# Distribution SCADA Relay and Alarm Times Max and current Na Transmission SCADA customer impacts Relay and Alarm Times Tier 1, but within a few miles from Tier 2 150 acres Acre Size and 90% containment

 $\label{lem:http://beta.alertwildfire.org/northcoast/?camera=Axis-BlackOak} \\$ 

Preliminary Summary Information: CREEK FIRE (Rumsey) Dunnigan, Yolo County, SACRAMENTO. Tier 1  $\label{thm:continuous} Vegetation fire in the area of County Road 41 and County Road 41A, originally reported as potentially 15 acres moderate rate of spread with structures threatened.$ Forward progress stopped. CAL FIRE reports fire at 20 acres as of 2149. Per OIS, CAL FIRE called reporting wires down and tman requested at 2114. T-man is enroute to assess outage tag. Madison 2101 outage impacting Rumsey and Guinda communities. First IRWIN Time 19596/9 First SM Last Gasp Time 20156/9 First GOES Satellite 2011 6/9 First SM Partial Voltage None Time Time 1369788 2109 LR lockout time OIS Outage# Distribution SCADA Relay Times Max and current 148 customers Transmission SCADA n/a Relay Times customer impacts Forward progress stopped 1 Tier Containment

http://beta.alertwildfire.org/northcoast/?camera=Axis-BlackOa

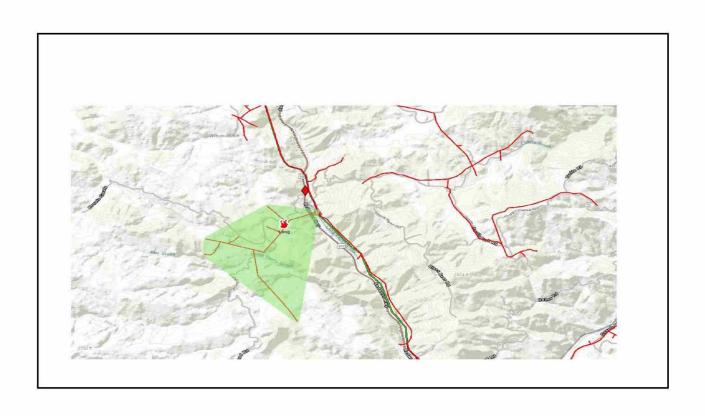
**Preliminary Summary Information:** Wind driven fire in light flashy fuels fire appears to be burning to the east. Structures impacted with evacuations in place. Nearest assets are the Wheatland 1105 and Smartville-Nicolaus #1 and #2 60kv lines in the area and the Pipeline Center line 202 to the south.

First IRWIN Time	13:58	First SM Last Gasp Time	15:17
First GOES Satellite Time	13:06	First SM Partial Voltage Time	None
OIS Outage#	1368775	Distribution SCADA Relay Times	15:17 LR 248490 opened. Tman requested this action.
Max and current customer impacts	209	Transmission SCADA Relay Times	None
Containment	0%	Tier	1

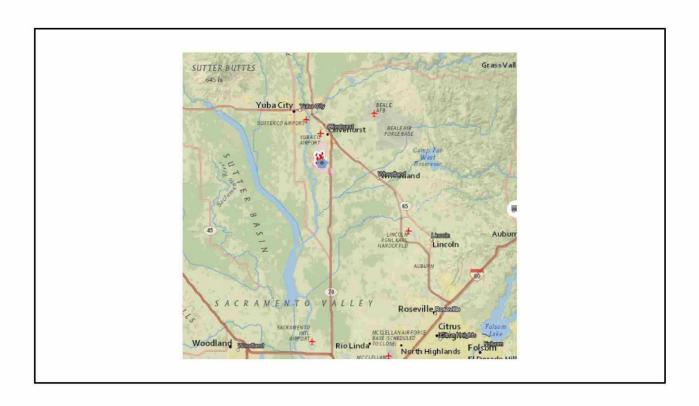
http://beta.alertwildfire.org/northcoast/?camera=Axis-BlackOak

## Preliminary Summary Information: Per Broadcastify, vegetation fire located at the intersection of Grub Gulch Rd and Road 612. Per Broadcastify, IC reporting power lines down, fire burning in light flashy fuels with oak overstory. Fire has a moderate rate of spread. As of 1616, IC reports fire is at 15-20 acres. Cameras: http://www.alertwildfire.org/sierra/index.html?camera=Axis-Deadwood2&v=fd40728 First IRWIN Time 15:116/6 First SM Last Gasp Time 15:06 6/6 First GOES Satellite n/a First SM Partial Voltage None Time OIS Outage# 1366985 Distribution SCADA Relay Times n/a Max and current Transmission SCADA customer impacts Relay Times Containment Tier 2

 $\label{lem:http://beta.alertwildfire.org/northcoast/?camera=Axis-BlackOak} \\$ 



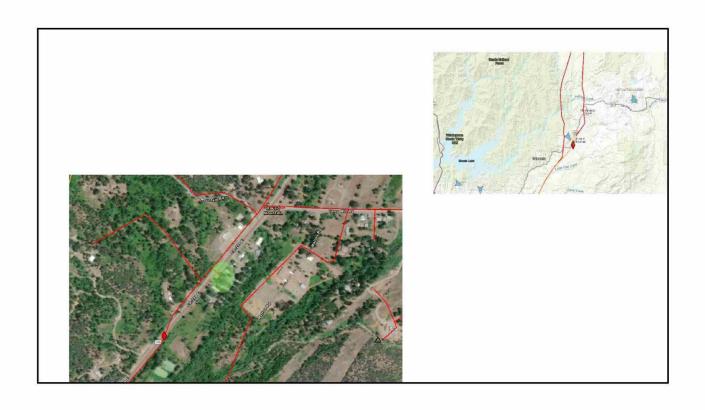




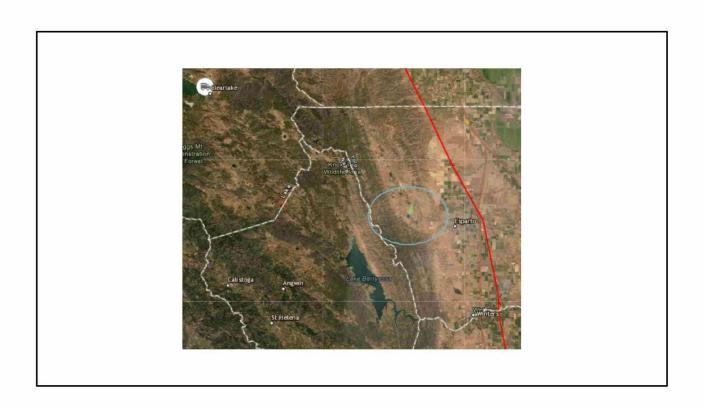
		ty. Nearest circuit is Bahia rea of HWY 680 @ Lopes		
	Ac with a moderate rate of spread to the southeast, up slope. DCC Notified.			
First IRWIN Time	5/8 1027	First SM Last Gasp Time	None	
First GOES Satellite Time	5/8 1041	First SM Partial Voltage Time	None	
OIS Outage#	None	Distribution SCADA Relay Times	None	
Max and current customer impacts	None	Transmission SCADA Relay Times	None	
Containment	0%	Miscellaneous	Significant media coverage	



First IRWIN Time	5/8 0242	with Control Center to iso First SM Last Gasp	5/8 0245
First GOES Satellite Time	N/A	Time First SM Partial Voltage Time	None
OIS Outage#	1343692 transformer level	Distribution SCADA Relay Times	N/A
Max and current customer impacts	21 customers	Transmission SCADA Relay Times	N/A
	21 customers		N/A



## Veg fire, Not named: Tier 1, Capay, Yolo County, Sacramento Division, Madison 2101 HAWC reports, based on Broadcastify feed - Vegetation fire in the area of County Road 79 and Highway 16. Initial reports are 5+ acres with powerlines down in the area. Light Flashy Fuels, accessible terrain. Tman reported via FAS tree fell into conductor. He reports 2.5 acre fire with no structure impact. Ell notified. First IRWIN Time First SM Last Gasp 01:39 Time First GOES Satellite None First SM Partial 01:40 Voltage Time Time OIS Outage# 1343686. Fuse Distribution SCADA n/a level **Relay Times** Max and current 27 / 27 Transmission SCADA n/a customer impacts **Relay Times**



BLUF:			225
First IRWIN Time	None	First SM Last Gasp Time	None
First GOES Satellite Time	None	First SM Partial Voltage Time	None
OIS Outage#	1342158. No customers out. 911 dispatch request	Distribution SCADA Relay Times	None
Max and current customer impacts	0	Transmission SCADA Relay Times	060 . Force Out

County firefight around 3 a.m. N	ers responded Io update on c	e Antioch marina. Ea to the fire near 1 M ontainment. No cus ne forced out of sen	larina Place at stomers out.	
First IRWIN Time	None	First SM Last Gasp Time	None	
First GOES Satellite Time	None	First SM Partial Voltage Time	None	
OIS Outage#	1342158. No customers out. 911 dispatch request	Distribution SCADA Relay Times	None	
Max and current customer impacts	0	Transmission SCADA Relay Times	060 . Force Out	

Partial Voltage Analysis					
http://tableau.c	omp.pge.com/#/views/DMS_PVAnalysis/ILISOutages?:iid=1				
ILIS	<del></del>				
	rlsprd1.cloud.pge.com:8003/ilis_rpt/dailyeventlogdetail.jsp?odbeventlogi				
d=21-					
	erofmonths=24&showchangehistorylog=1&showoutageremarks=1				
•					
Distribution SC	ADA				
Contacts:					
*					