

Office Items Report



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Tuesday

07/13/2021

Operations Supervisor: [REDACTED]

Operations Supervisor: [REDACTED]

0627 Kerckhoff #1-Kerckhoff #2-115kV line relayed and did not test due to auto-reclosing disabled for wildfire mitigation. Sustained interruption to Kerckhoff #1. Weather clear. Caused by blown fuse on Kerckhoff #2 BK-2 STA SERV. 1226 Line manually tested OK, restoring Kerckhoff #1, following isolation of distribution trouble and 100% line patrol with no additional trouble found. Line is in Tier 2/3 HFTD.

0904 System frequency deviated to 59.92Hz and recovered to pre-disturbance levels in 2 minutes. Caused by loss of generation in the Pacific Northwest.

1144 Malin-Round Mountain #2 500kV line series capacitor bank #2 at Round Mountain returned to service. No additional COI limitations. From scheduled work on 07/12/21 at 0711.

1430 Per CAISO dynamic study, COI limited to 2400MW north to south and 707MW south to north.

1529 Martin-Daly City #2-115kV line relayed and tested OK. Momentary interruption to Serramonte. Weather clear.

Operations Supervisor: [REDACTED]

1740 Tevis #1-115/21kV transformer relayed and did not test. On the trouble Tevis 115kV bus section "D" de-energized. Sustained interruption to Tevis #1-115/21kV transformer. Weather clear. 2204 Tevis 115kV bus section "D" and #1-115/21kV transformer manually tested OK after crews completed bank inspection, restoring #1-115/21kV transformer. Caused by Tevis 2101/2 failing to clear low side fault.