



Interruption Details

Detail For Interruption INT-14969:

AOR:	NORTH STATE	Start DTS:	07/14/2021 10:58:00
Jurisdiction:	TABLE MTN	Aware DTS:	07/14/2021 10:58:00
ResourceType:	Line	End DTS:	
Resource:	Caribou-Table Mountain	Wiredown:	<input type="checkbox"/>
Voltage:	230 kV	Forced:	<input type="checkbox"/>
Line Or Apparatus:		Interruption CAP Number:	

System Protection Details:

Protection Review:

Correct Operation:	Yes	Location Method:	Double - Ended
MisOperation:	No	Cause:	Fire
Protection Review Status:	Complete	Phase Involved in Fault:	AB

SubStation Location 1:		SubStation Location 3:	
Loc1 Target Data Provided by:		Loc 3 Target Data:	
Loc1 Target Data:		Loc 3 Target Data Provided By:	
Loc1 Able to Dial Into Relay Resource:		Loc 3 Able to Dial Into Relay Remotely:	

SubStation Location 2:		Updated By:	[REDACTED]
Loc2 Target Data Provided by:		Updated DTS:	19-Jul-2021 11:35:39
Loc2 Target Data:		Outage Type:	Line
Loc2 Able to Dial IntoRelay Resource:		NERC Reportable:	
		Responsible Engineer:	[REDACTED]
		Protection Jurisdiction:	North

Accuracy of Location: +/- 1 mile

Record Location: \\utility.pge.com\projects\

Fault Location Provided: Yes

Actual Location: X.Y miles from CCC terminal/bus/switch/junction

Fault Location1: 34 miles from Table Mountain

Fault Location1 Details: Structure 027/197

Fault Location2: X.Y miles from CCC terminal/bus/switch/junction

Fault Location2 Details: Structure xx/yy

Additional Details: Dixie Fire in the area.

MisOperation Event Analysis:

MisOperation Category:		RSA Operated:	
Primary Casue MisOperation:			
System Protection Components that MisOperated:			

Relay Technology:		CAP ID:	
MisOperation details:			

Additional Comments:

Detail For Interruption INT-14969:

RAS Tab:

Name of RAS Scheme(s) Involved:

PRC-012/R5.1.1 The System events and/or conditions appropriately triggered the RAS:

Details:

PRC-012/R5.1.2 RAS responded as designed:

Responsible Protection Engineer:

Details:

PRC-012/R5.1.3 RAS was effective in mitigating BES performance issues it was designed to address:

Details:

Responsible Operations/RAS Engineer:

PRC-012/R5.1.4 RAS operation resulted in any unintended or adverse BES response:

Details:

Responsible Operations/Transmission Planning Engineer:

PRC-012/R5.2 Results of RAS operational performance analysis

Date Provided:

Responsible RAS Engineer:

RAS / OE Record Location:

RAS Cap Number: 0 RAS Cap Details:

Reference Cards:

Reference Interruptions:

Reference Logs:

Page Sent: 07/14/2021 10:58 Caribou-Table Mountain, 230 kV, Line, Opened-Relayed-Did Not Test

At 07/14/2021 11:04 TSM&C/EPAGE NTFD at 07/14/2021 10:58 Caribou-Table Mountain, 230 kV, Line, Opened-Relayed-Did Not Test

At 07/14/2021 11:02 DO [REDACTED] NTFD at 07/14/2021 10:58 Caribou-Table Mountain, 230 kV, Line, Opened-Relayed-Did Not Test

At 07/14/2021 10:59 SDV/ [REDACTED] NTFD at 07/14/2021 10:58 Caribou-Table Mountain, 230 kV, Line, Opened-Relayed-Did Not Test

07/14/2021 10:58 Became aware of INT-14969 for Caribou-Table Mountain, 230 kV, Line, Opened-Relayed-Did Not Test

07/14/2021 10:58 Started INT-14969 for Caribou-Table Mountain, 230 kV, Line, Opened-Relayed-Did Not Test