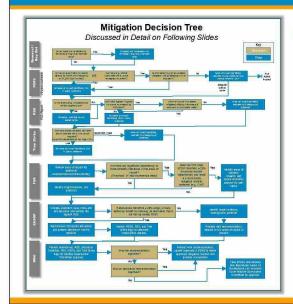
Wildfire Risk Governance Committee System Hardening Project Approvals

February 4, 2021

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Decision Tree and Guiding Principles



Guiding Principles

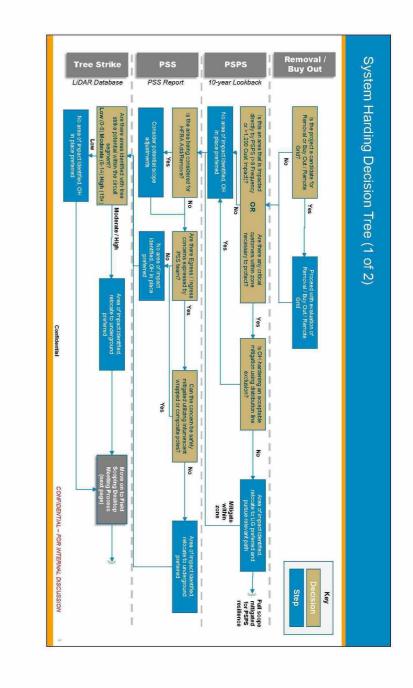
The **primary purpose** of the system hardening program is to **reduce wildfire risk**

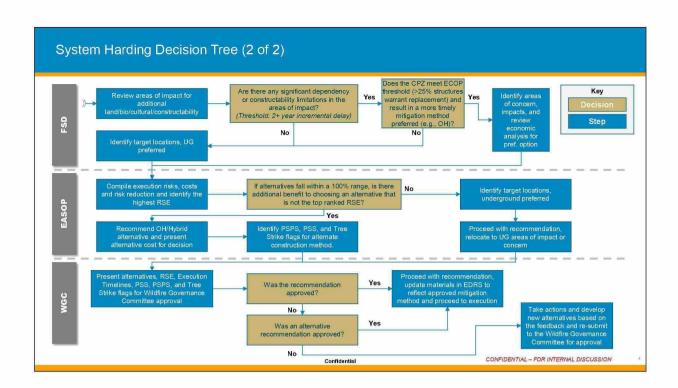
Other risk factors will be address as targets of opportunity:

- Where possible, the selected mitigation may be enhanced to reduce the impacts of PSPS to customers
- EC tag concentration can trigger a system hardening project due to the increased risk not captured in the wildfire risk model
- All hardening **projects will address any EC tags** that fall within the scope of the job

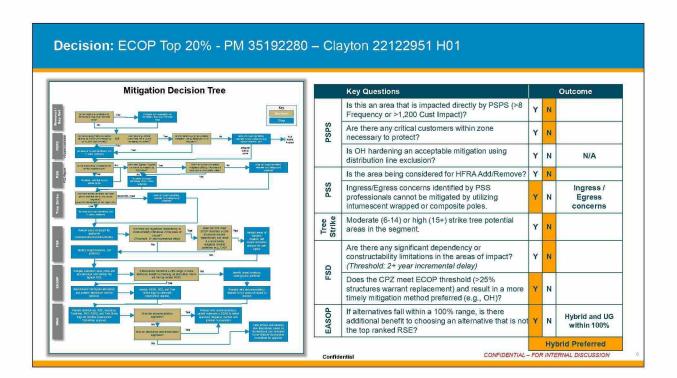
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The decision tree will be stress tested using the following mitigation level project approvals The following 3 projects are for discussion today: Total MAVF Core Risk Value Mean MAVF Core Risk Rank Order No. CPZ Work Bucket Recommendation WGC Request WGC Decision CLAYTON 221296224 35192280 ECOP 32.63 377 Hybrid (OH/UG) Decision Bucks Creek 1101CB 35217268 CWSP - Top 50 Hybrid (OH/UG) Decision 9.55 11 WGC Inform Volta 110149742 35219273 CWSP - Top 250 39 ОН Inform

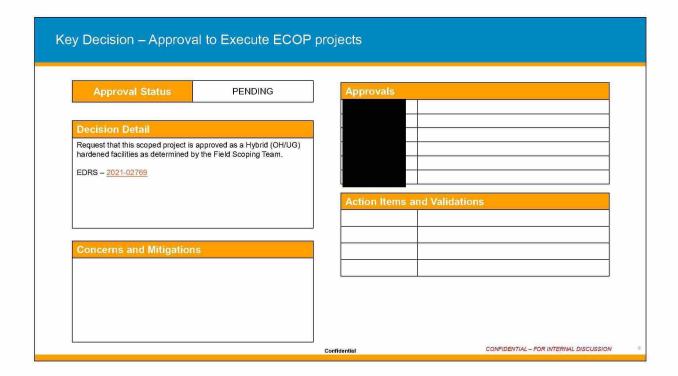


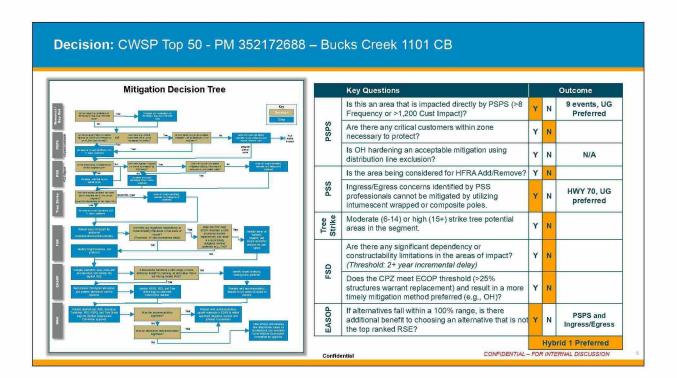
Decision: ECOP Top 20% - PM 35192280 - Clayton 22122951 H01

	Clayton 2212 (1.42 Miles)	No System Hardening	Overhead Hardening	Under-grounding	Hybrid
	Project Scope Risk Reduced After Mitigation	-	1.48	2.36	1.99
	Project Scope Residual Risk Value	2.39	0.91	0.03	0.40
	Overall Miles Installed		1.42	3.15	2.82
	OH System Hardening Cost /mile)	ä			
Î	UG System Hardening Cost (S	-			
	Line Removal Cost				
	Total Capital Cost				
	Average O&M Cost (per year)				
	NPV @ 6.8% discount rate				
Primary Filter	\$ NPV per unit of risk (RSE)	27			
	PSS Preference (Ingress/egress/fire history)	Not Preferred	Satisfactory	Preferred	Satisfactory
Secondary	Strike Tree Potential	Moderate Fall-in Risk	Low Fall-in Risk	N/A	Low Fall-in Risk
	Ingress/Egress - Preferred option	Moderate	Not Preferred	Preferred	Satisfactory
Filter	PSPS Mitigation (26 Customers)	26 / 26 (0%)	26 / 26 (0%)	26 / 26 (0%)	26 / 26 (0%)
	Execution timeline (2021, 2022, 2022+)		2021	2022+	2022+

Supporting Detail for Recommended Alternative (EDRS Routing 2021-02769):

- Public Safety Specialist: Surrounded by grass oak. Population density is low. The area around this project has some fire history. Preference for action to be taken based on increased risk of ignition on tagged equipment.
- Strike Tree Potential: 636 total strike potential trees in the CPZ, LOW (0-5) tree strike potential in this segment does not suggest UG hardening is required.
- Egress Considerations: This road is not a main thoroughfare on a daily basis but is a route of egress for citizens from the Clayton Valley area when fire impacts the Clayton Valley area. The road is used for ingress for fire and emergency services from the south.
- PSPS Mitigation: No mitigation potential due to limited scope of this hardening project; no critical / essential customers in this segment. To achieve PSPS reductions, additional scope would have to be included.
- Execution Timeline (Land/Bio/Cultural/Constructability): OH hardening could be accomplished by 12/31/2021; 1.2 miles of CA red-legged frog habitat, CA tiger salamander, and Alameda Whipsnake; Pre-activity survey for cultural constraints (more significant impact for UG options); UG options include additional cost for easements, soil conditions, & expected bio risk.





Decision: CWSP TOP 50 - PM# 35217268 Bucks Creek 1101 CB

	Bucks Creek 1101 (4.73 miles)	No System Hardening	Overhead Hardening	Hybrid 1	Hybrid 2
	Project Scope Risk Reduced After Mitigation	-	4.73	4.99	4.02
	Project Scope Residual Risk Value	9.55	3.63	0.13	0.61
	Overall Miles Installed	4.73	4.73	5.42	4.02
	OH System Hardening Cost (risk-mile mitigated)				
	UG System Hardening Cost (risk-mile mitigated)	-5.C			
	Line Removal Cost	220 200			
	Total Capital Cost (AACE Class 5)				
	Average O&M Cost (per year)				
	NPV @ 6.8% discount rate				
Primary Filter	\$ NPV per unit of risk (RSE)	*			
	PSS Preference (Ingress/egress/fire history)	-	Non-satisfactory	Satisfactory	Non-satisfactory
Secondary Filter	Strike Tree Potential	Moderate Fall-In Risk	Low Fall-In Tree Risk	Low Fall-In Tree Risk	Low Fall-In Tree Ris
	Ingress / Egress	Moderate	Non-satisfactory	Satisfactory	Non-satisfactory
	PSPS Mitigation (5 customers)	45 / 45 (0%)	45 / 45 (0%)	45 / 45 (0%)	45 / 45 (0%)
	Execution timeline (2021, 2022, 2022+)	-	2021	2022+	2022+
	Other (Operational Considerations, etc.)	-		-	-
				Recommended	

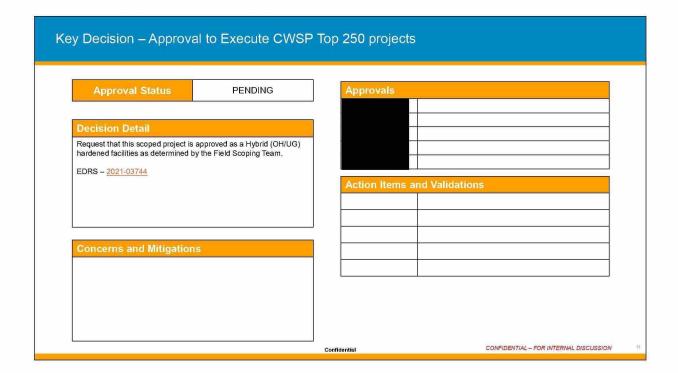
- Supporting Detail for Recommended Alternative (EDRS Link 2021-03744):

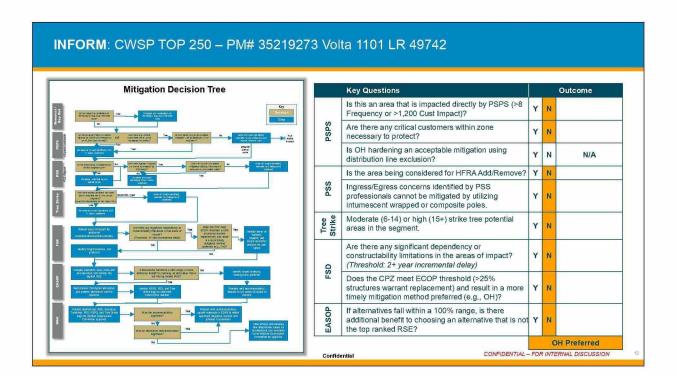
 Public Safety Specialist: Fuel types are consistent with moderate to heavy brush and mixed conifer, however the general area has been heavily fire scared and the fire scar areas are intermixed with a significant amount of standing and down dead fuel.

 Strike Tree Potential: 105 total strike potential trees in the CPZ, Moderate (6-15) tree strike potential.

 Egress Considerations: This project crosses HWY 70 near the Bucks Creek Powerhouse and then parallels the highway for a roughly 2-mile stretch, and then runs along Storrie 8d. paralleling the Feather River on the canyon opposite side of Highway 70. HWY 70 is a main thoroughfare for ingress/egress for emergency responders and to the few residents who live in that direct area; it is also a major route for commerce both by vehicle and realized. If Highway 70 was closed in this area it would make ingress and egress difficult if not impossible for responders and citizens and economically be a substantial hit to commerce. There are no alternative routes within the Feather River Canyon.

 PSPS Mittenton: No mitting on potential days to provide scope of this hardening project; no official / essential customers. In this segment, Cannot achieve PSPS reduction due to required everhead conductor over
- PSPS Mitigation: No mitigation potential due to limited scope of this hardening project; no critical / essential customers in this segment. Cannot achieve PSPS reduction due to required overhead conductor over the water crossing near the substation
- The water crossing trees are substactions. Described the control of the control o





INFORM: CWSP TOP 250 - PM# 35219273 Volta 1101 LR 49742

	Volta 1101 (3.55 miles)	No System Hardening	Overhead Hardening	Under-grounding	Hybrid
	Project Scope Risk Reduced After Mitigation		8.06	12.87	10.79
	Project Scope Residual Risk Value	13	4.94	0.13	2.21
	Overall Miles Installed	3.55	3.55	6.66	5.29
	OH System Hardening Cost (/risk-mile mitigated)	-			
	UG System Hardening Cost (risk-mile mitigated)	2 %			
	Line Removal Cost				
	Total Capital Cost (AACE Class 5)				
	Average O&M Cost (per year)				
	NPV @ 6.8% discount rate				
Defenses Piles	\$ NPV per unit of risk (RSE)				
Primary Filter	PSS Preference (Ingress/egress/fire history)		Satisfactory		
Secondary Filter	Strike Tree Potential	Low Fall-In Risk	Low Fall-In Risk	N/A	Low Fall-In Risk
	Ingress / Egress	LOW	Satisfactory	Satisfactory	Satisfactory
	PSPS Mitigation (19 customers)	38 / 38 (0%)	38 / 38 (0%)	38 / 38 (0%)	38 / 38 (0%)
	Execution timeline (2021, 2022, 2022+)	-	2021	2022+	2022+
	Other (Operational Considerations, etc.)	-		-	~
			Recommended		

Supporting Detail for Recommended Alternative (EDRS Link 2021-03779):

- Public Safety Specialist: Fuel types are consistent with mainly grass/oak woodland, brush, and intermixed patches of conifers/Gray Pints. Area has a significant fire history but not directly in the project footprint but shows the ability of the area fuels to resist containment and become a major fire.
- Strike Tree Potential: 2 total strike potential trees in the CPZ, LOW (0-5) tree strike potential in this segment does not suggest UG hardening is required. Tx under-build for most of job.
- Egress Considerations: Evacuees have multiple ways out of the area, depending on the location of the fire. 1th responders will have 2 access roads.
- PSPS Mittigation: No mitigation potential due to limited scope of this hardening project; no critical / essential customers in this segment. To achieve PSPS reductions, additional scope would have to be included. 2 PSPS operations in 10-year lookback.
- Execution Timeline (Land/Bio/Cultural/Constructability): Work required during the dry season (May 15 Oct 15) and/or biomonitoring. Mitigation expenses should be considered for ground disturbance. Potential permitting for multiple waterways. Tribal monitoring may be required. Cultural resources work and reporting may need be required, 1-2 days of SME time.

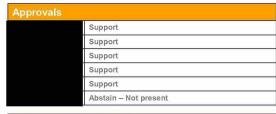
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Key Decision - Approval of System Hardening Decision Tree

PENDING

Request that the System Hardening Decision tree be approved to streamline the mitigation approval process. Key tenets of the decision include:

- System Hardening Team will leverage the decision tree in all mitigation scoping discussions
 Any jobs clearly defined by the decision tree logic will come to the committee as an inform
- All jobs which are "on the edge" or require exceptions to the decision tree will be brought to the committee for approval



Action Items and Validations		
Guiding Principles	Clearly articulate the guiding principles for the system hardening program	
Continuous Improvement	As we move forward, look for opportunities to quantify (where possible) the criteria and develop a normalized scoring	
RSE Threshold	Update RSE threshold to 100%	
EC Tags Clearly articulate the thresholds		

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EC Tag Optimization Program

EC Optimization Program Hardening Review Process

- Review Circuit Protection Zone for potential hardening areas using the following searches/criteria:
 - Review EC Tags along Circuit Protection Zone for clustering of tags with the following Object Types:
 - Poles
 - Crossarms
 - Transformer
 - Insulators
 - b. Review Data for concentrations of EC Tags within the same Automatic Source Side Device (ASSD)
- 2. Count the total number of poles within the potential hardening zone
- 3. Determine the probable structure impact factor using the probable structure impact factor (table below).

TAG TYPE	PROBABLE POLES TO BE REPLACED	NOTES
Pole Replacement	1 pole	
Oil Filled Equipment Replacement	1 pole	Count only if not associated with a structure above
Splice Count	1.5 poles	1.5 if not adjacent to pole/ transformer tags
Insulator / Cross Arm Replacement	0.4 poles	Count only if not associated with a structure above

EC Optimization Results

	>25% Impacted Structures	<25% Impacted Structures
>400 CPZ Priority	Consider designating entire CPZ as potential hardening Area	Review mainlines and taps for potential <2 miles hardening projects that affect greater than 50% structure impact criteria
<400 CPZ Priority	CPZ hardening criteria may <u>not</u> apply	Review mainlines and taps that meet greater than 50% structure impact and consider proposals to extend

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