

System Hardening Workstream Project Status

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- The working team worked together started by identifying barriers and current project schedules
- Next, the working team identified which Agencies to prioritize focus and the solution
 approaches to address the barriers and established working groups to develop initiatives
- Recently, the working group identified initiatives to institute process and statutory changes / clarifications subject to review with Steering Committee and the Agencies
- The working groups are estimating the expected timeline impact from the initiatives

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Appendix – System Hardening Workstream Initiatives working list

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- Revise project review process starting with upfront conceptual design review followed by weekly status
- CPUC (OEIS) or designated Task Force to assert single jurisdiction control compliance with WMP. Examples include:
 - Ensure state / local consistency with PERP (Portable Equipment Registration Program) instituted by CARB for temporary use of certain equipment for emergency work to assist in hardening project execution
 - Coastal Commission and agencies with Local Coastal Programs consistently adopts and interprets Coastal Act Section 30610 and specifically California Coastal Act CCR Section a.(2)(8), 1978 Utility Exemptions
- Ensure enforcement of all state and local agencies to adopt CEQA 14 CCR Section 15269 EXEMPTION FOR
- EMERGENCY WORK into their various processes, procedures, and requirements (where appropriate)
 Pass AB Bill 448 which allows electric utilities to go on private property and abate strike trees
- Develop statewide "Right Tree Right Place" policy to clarify where trees can be planted so that at full maturity they
 do not contact with electrical conductors at full maturity (ex: 2019 unpassed bill AB 1516)
- Pass SB 396 which clarifies that electric utilities are not a harvesting company and do not need a utility exemption lex: CalFire Santa Cruz division)
- Extend Caltrans Design Standard Decision Document (DSDD) exemption through June 30, 2025
- Engage with Agencies to determine number of dedicated resources to expedite permit processing
- Enforce GO 95 Section 9 to require other utilities to underground their lines as part of an electric utility underground project
- Expand [CA EPA] rule to allow utilities to use PHOS-CHECK fire suppressant both in emergency and in advance
- List under review and adjustment (e.g., National Forest Service, Railroad Commission)

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Appendix – System Hardening Workstream Project Status

- Several meetings conducted with team leads and working group
 - Team Leads identified Barriers, Initiative Categories, and which Agencies to focus on
 - Working Groups are developing initiatives at the Agency level (many are common across multiple Agencies)
- Goal is to have an initial set of initiatives and project timeline impact by mid-May
- Desired end state: achieve concurrence through collaboration with Agencies on prioritized set of initiatives and estimated project timeline impact driven by process and legislative changes
- The following slides contain the draft set of initiatives

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