

From: [REDACTED]
To: [REDACTED]
CC: [REDACTED]
Sent: 4/14/2021 4:56:36 PM
Subject: CWSP Weekly Leadership Team Meeting - Notes and Action Items (4/13)
Attachments: CWSP_Leadership Team_Action Item Tracker_20210414.xlsx; FINAL_CWSP Weekly Dashboard_Data as of 20210407.pdf; PPS Workstream RAG Status_20210413.pdf

Notice: This message is being sent from an external partner who is authorized to send email on PG&E's behalf.

All,

Below please find the notes from yesterday's CWSP Leadership Team Meeting. Also attaching the following materials for review and reference:

- **Action Item Tracker:** please review items assigned to you and provide updates, as appropriate
- **PPS Workstream RAG Status:** data as of 4/12
- **CWSP Weekly Dashboard:** data as of 4/07

Please let us know if you have any questions. Thank you.

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Participants

[REDACTED]

Action Items

- [REDACTED] to follow up with [REDACTED] regarding if estimating is holding up distribution sectionalizing workflow
- [REDACTED] to discuss potential updates to Substation Temporary Generation talking points based on recent feedback
- [REDACTED] to look into if 2020 Judge Alsup/Frequency data can be pulled by County and follow up with [REDACTED] (Complete)

Notes

EVM Update

- Team is undergoing a re-organization

- Incorporating feedback based on internal audit, which may result in changes to which circuits will be worked
- Overall program is slightly behind; working to address issues that may allow for catch up
- Program does not cover service drops
- Analyzing how to utilize existing technology with new approach

System Hardening Update

- 557 miles of projects through scoping process, including 144 miles of fire rebuild miles
- Expanding definition of high-risk miles to include work adjacent to high-risk areas (based on PSS review)
- Reviewed 12.9 (of 47) idle line miles; 9.1 miles will be removed
- Identifying miles for 2022/2023 work over the next few weeks
- 4/16 meeting at Bucks Creek Substation with PG&E Leadership, CPUC WSD, Cal Trans, CAL FIRE, Union Pacific Railroad and others to coordinate regarding undergrounding/hardening work in that area

Items for Discussion and Awareness

- Wildfire Mitigation Plan reply comments filed 4/13
- Voting on Enhanced Oversight Process (based on EVM outcomes) is anticipated on 4/15

CWSP Weekly Dashboard Review

- System hardening work slightly ahead of overall goal
- Surge arresters/legacy controllers both behind schedule but on a path towards recovery
- Total EVM miles in red status; working towards recovery (as noted above)
- Distribution sectionalizing remains red; working towards recovery as well
 - Discussed three time a week meetings structure to help clear dependencies to move projects forward
- Transmission line switches item moved to yellow from last week
- Transmission inspection reporting is slightly differently this year; both ground and aerial to be marked as completed to consider finished; numbers being reported on this dashboard are artificially low (i.e. some have received one inspection, but not the other)
- Noted data lag on the dashboard; building data center for dashboards in Foundry to minimize lag
- Ignitions remain higher than previous years though wire down outages are lower
- Attendance at webinars has been relatively low but expected due to time of year and locations of webinars
- Wildfire Safety Working Sessions (WSWS) scheduled to begin in late April

PSPS Weekly Workstream Scorecard

- Customer Preparedness and Support
 - Updates to the portable battery program will likely occur in May
 - Analyzing what PG&E may be able to offer to more frequently impacted customers based on potential Judge Alsup order impacts
 - CFILC teams have been able to deploy batteries to customers in recent weeks
 - Identified two potential electric vehicle charging site in El Dorado County
 - Two new CBO contracts are fully executed and eight are in sourcing (meets goal of 10); more new partners/contracts anticipated this year
- Agency and Tribal Outreach and Support
 - Regional Working Group meetings held in the last week of March (Five of twenty meetings completed)
 - Gathering county data re: potential Judge Alsup impacts
 - Local Teams utilizing approved talking points re: potential Judge Alsup/Frequency developments
 - Considering a refresh of the substation microgrid talking points based on recent feedback
 - Joint IOU workshop on 4/21 regarding PSPS state executive briefings
- Temporary Power
 - Awaiting CPUC advice letter to complete procurement; expecting to receive approval this week which will allow for 8/1 readiness
 - Working on two renewable distribution microgrid pilots with SED using Wildfire OII settlement funding
 - Working with Mainspring Energy to deploy a linear generator for Angwin Microgrid
- Asset Based Solutions
 - Working towards recovery on sectionalizing devices during three times a week coordination meeting
 - Temporary generation execution remains amber, due to pending CPUC advice letter
 - REFCL challenges working towards resolution
 - Future deployment schedule has been optimized to limit customer outages as much as possible
- PSPS Operations and Implementation

- Meeting with leadership to align on reclosing policy/patrol requirements
- Analyzing how tools may be impacted by potential Judge Alsup/frequency ruling
- Providing Judge Alsup 2020 data and how P1/P2/Overstrike would have impacted events
- Meeting with Asset Strategy on induction risks as well as potential mitigation (grounding) for leadership consideration
- UDC manual conflation work (geospatial location of poles within HFTD areas) is on track for June
- Potential resource and funding constraints to complete data quality activities
- Emergency Response Preparedness
 - Need leadership alignment on PSPS Planning Design
- Upcoming Meetings
 - April Steering Committee Meeting will include:
 - Pre-Wildfire Season Engagement-plan and report-out
 - 2021 PSPS Messaging – Comms team recently completed focus groups re: PSPS
 - 2021 PSPS EOC Highlights
 - EVM Updates
 - 4/27 Capacity Outages Update at CWSP Leadership Team Meeting

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Some of the measures included in this email are contemplated as additional precautionary measures intended to further reduce the risk of wildfires.