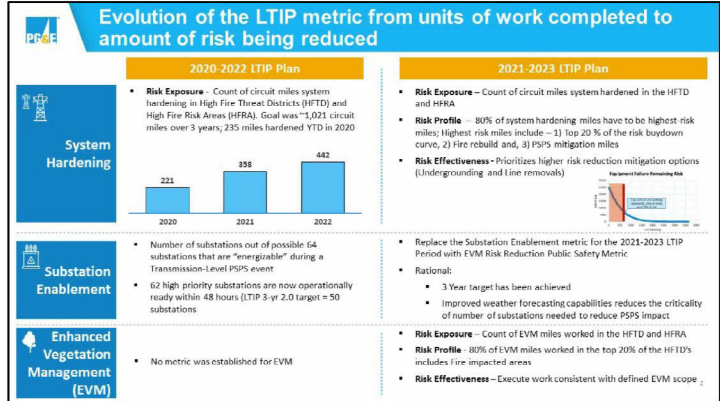


**Public Safety  
Long Term Incentive Plan (LTIP)  
Target Setting**

**January 7, 2021**







### Why System Hardening and Enhanced Vegetation Management?

**System Hardening (SH) and Enhanced Vegetation Management (EVM) focus on mitigation of potential wildfire risk from Distribution Overhead Assets, which have resulted in a significantly higher number of ignitions (nearly 90% of the total CPUC Reportable ignitions from 2015 – 2020 YTD)**

- Distribution assets represent high ignition risk due to a combination of high exposure area (overhead assets traversing HFTDs), proximity to risk factors (vegetation), and intrinsic asset characteristics
- SH and EVM mitigation work focus on mitigating these risk factors on Distribution Assets and are key mitigation programs to continue addressing potential wildfire risk

Initiating Cause	2015 - 2020 YTD <sup>1</sup> CPUC Reportable Ignitions in HFTD		Estimated Ignitions per 1,000 Circuit Miles in HFTD <sup>2</sup>	
	Distribution	Transmission	Distribution	Transmission
Equipment – PG&E	217	30	8.5	5.4
Vegetation	305	11	11.9	2.0
All Other <sup>3</sup>	195	34	7.6	6.1

For Equipment-driven ignitions, the Distribution ignitions per Mile rate is 5.6x greater than Transmission

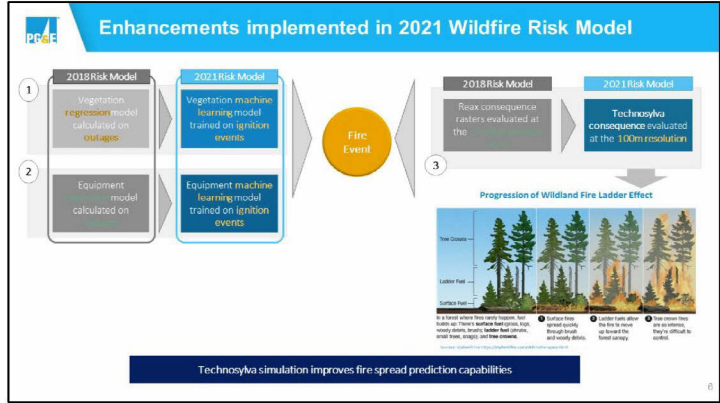
For Vegetation-driven ignitions, the Distribution rate is 6x greater than Transmission

1. YTD represents data as of the end of September, 2020  
 2. Circuit mileage in HFTD areas source: 2020 Safety Plan – 25,998 of distribution overhead mileage in HFTD areas, 5,542 of transmission overhead mileage  
 3. Other includes ignitions primarily driven by 3<sup>rd</sup> Party and Animal

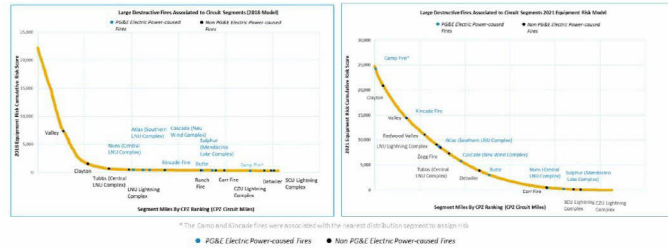
## Risk Model and Risk Quantification

1/20/2014





## Risk Profile Curve for the 2018 vs. 2021 Equipment Risk Model



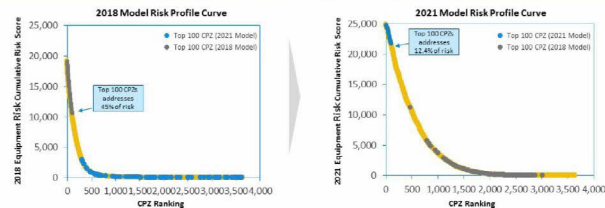
\* The Camp and Kyleside fires were associated with the rarest distribution segment to assign risk.

2021 Risk Model improves prediction of large destructive fires



## Risk models provide risk profile curves to guide workplan

The risk profile curve shows *the amount of risk that can be addressed* with every subsequent mile within a Circuit Section or CPZ that is mitigated. This view illustrates the relative magnitude of risk associated with the top 100 CPZs and the visualization highlights the consolidation of risk by CPZ as you move down the prioritization list.



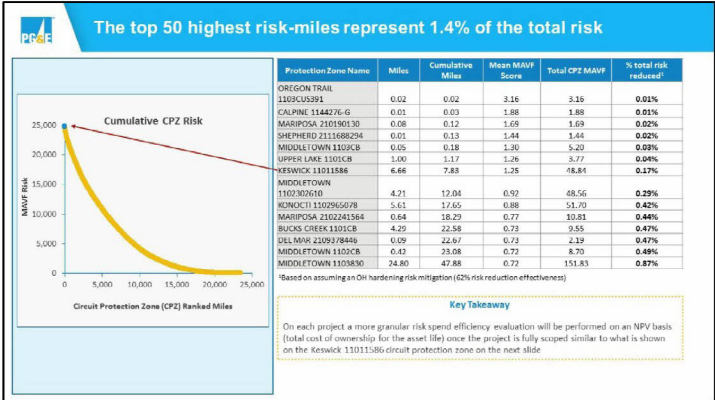
The improvement in the Risk Model results in a significant shift in the highest risk circuit protection zones

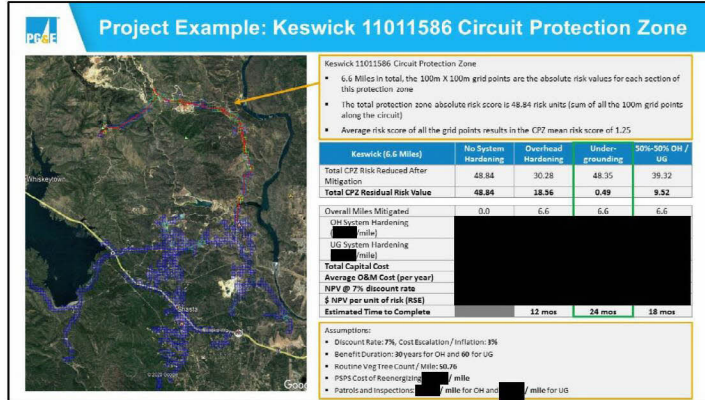
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## Project Example


1/1/2025





## Target Setting

H. Smith



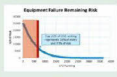
## System Hardening

Conditions

**Condition 1: 80%<sup>1</sup> of system hardening miles have to be highest-risk miles over the three-year period or LTIP is 0**

**Risk Profile (Highest Risk Miles defined as)**

1. Top 20%<sup>2</sup> of risk buydown curve
2. Fine rebuild miles
3. PPS mitigation miles



**Condition 2: Minimum percentage of miles mitigated with either Line Removal or Undergrounding over the three-year period or LTIP is 0**

**Risk Effectiveness**

- 10% of Undergrounding or Line Removal work in the System Hardening project portfolio<sup>3</sup>

**Risk Exposure**

- Count of circuit miles system hardened in the HTD and HFRA

System Hardening Targets (Risk Miles)

	LTIP 0.5	LTIP 1.0	LTIP 2.0
2021	180	199	208
2022	423	464	485
2023	423	464	485
2021-2023	1,026	1,127	1,178

1. Basis of the 80% is to allow for operational execution considerations including permitting, weather related access, and mob/demob efficiencies
2. Basis of the top 20% correlates to ~70% of the risk on the risk buydown curve
3. Risk reduction effectiveness for Overhead Hardening is estimated at 62% and Undergrounding or Line Removal is estimated at 99%

**System Hardening targets are set based on 2021 risk miles and program funding assumptions**

**Program Funding**

- Forecasted [redacted] and [redacted] Wildfire Mitigation capital spend in 2021 and 2022, respectively, consistent with the Proposed Decision Revision for the 2020-2022 GRC. 2023 Wildfire Mitigation capital spend is forecasted at the 2022 level.

**Unit Costs**

- Assumes [redacted] circuit miles of Overhead SH work and [redacted] for Underground work

**Program Pace**

- Get to steady pace of 450-500 high risk miles / year

System Hardening LTIP Targets

	LTIP 0.5	LTIP 1.0	LTIP 2.0
2021	180	199	208
2022	423	464	485
2023	423	464	485
2021-2023	1,026	1,127	1,178

Targets are miles of system hardening work for specific risk-prioritized work

- The total mileage of the proposed 2021 Project Portfolio was set as the threshold goal (LTIP 0.5) for 2021
- LTIP 0.5 goal in 2022 reflects escalation of program funding level; the 2023 LTIP 0.5 goal is set equal to the 2022 level based on the 2023 GRC funding level forecast
- The target and stretch goals (LTIP 1.0, 2.0) were set as 10% and 15% higher, respectively

1. [redacted] includes scoping and engineering costs for future system hardening projects beyond 2021 and additional minor capital spend for other Wildfire Mitigation Programs 14

**Enhanced Vegetation Management (EVM)**

**Conditions**

**Condition 1: 80%<sup>1</sup> of EVM miles have to be highest-risk miles over the three-year period or LTIP is 0**

**Risk Profile (Highest Risk Miles defined as)**

- Top 20%<sup>2</sup> of risk model buydown curve
- Fire impacted miles

**Risk Effectiveness**

- Execute work consistent with defined EVM scope
  - Achieve 12' recommended radial clearance
  - Access viable potential trees including high risk species
  - Remove overhangs above and within 4 feet of power lines
  - Mitigate vegetative fuels under and adjacent to powerlines on targeted basis

**Risk Exposure**

- Count of EVM miles worked in the HFTD and HFRA

**EVM Targets (Risk Miles)**

	LTIP 0.5	LTIP 1.0	LTIP 2.0
2021	1,800	1,890	2,070
2022	1,800	1,890	2,070
2023	1,800	1,890	2,070
2021-2023	5,400	5,670	6,210

1. Basis of the 80% is to allow for operational execution considerations including permitting, weather-related access and customer approvals  
 2. Basis of the top 20% correlates to ~85% of the risk on the risk buydown curve



### EVM targets are set based on work to be completed over the remaining twelve years of the program

**Program Duration**

- Assumes execution of the 12-year Enhanced Vegetation Management Plan (2021-2032)
- Evaluating viability of 10-year pace (2021-2030)

**Program Funding**

- Forecast of [redacted] and [redacted] spend on EVM program in 2021, 2022 and 2023 respectively (in alignment with POR)

**Unit Costs**

- Assume [redacted] per miles of EVM work

Enhanced Vegetation Management LTP Targets

	LTP 0.5	LTP 1.0	LTP 2.0
2021	1,800	1,890	2,070
2022	1,800	1,890	2,070
2023	1,800	1,890	2,070
2021-2023	5,400	5,670	6,210

Targets are miles of EVM work for specific risk-prioritized work.

- The total mileage of the proposed 2021 Project Portfolio was set as the threshold goal (LTP 0.5) for 2021
- The target and stretch goals (LTP 1.0, 2.0) were set as 5% and 15% higher, respectively

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## Governance and Oversight

### Wildfire Risk Governance Committee

- System Hardening project lists (by CPZ) consistent with the Target Setting methodology will be formally approved annually by the Chief Risk Officer
- Enhanced Vegetation Miles (by CPZ) consistent with the Target Setting methodology will also be formally approved annually by the Chief Risk Officer

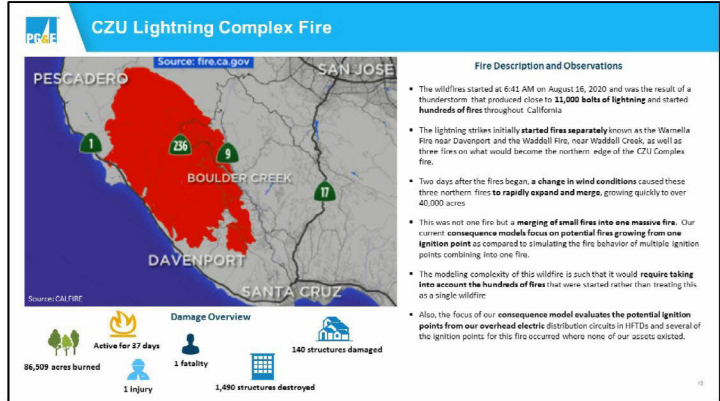
### PG&E Board – SNO and Compensation Committees

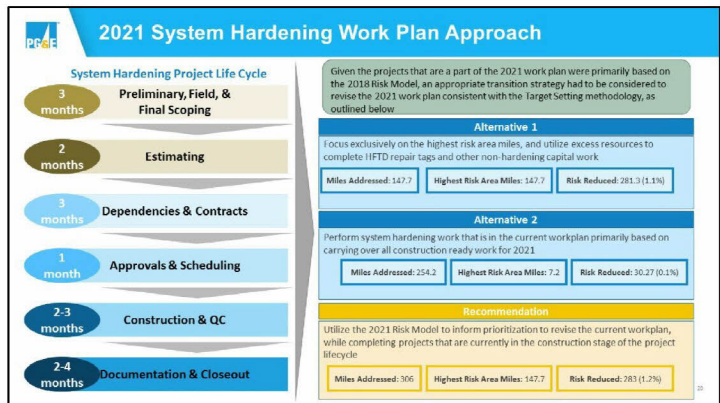
- Annual submission of a) System Hardening project list and b) specific locations of the Enhanced Vegetation Management miles to the SNO and Compensation Board Committees by the Chief Risk Officer
- Quarterly progress updates on plan vs. actual for both System Hardening and Enhanced Vegetation Management will be submitted to the SNO and Compensation Board Committees by the Chief Risk Officer

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## Appendix

11/20/2014





**Selected list of most destructive fires in the past thirty years**

Fire Name	Cause	Date	County	Acres	Structures Damaged	Deaths	PG&E Electric Power caused Fire?
Yupond - Commercial	Arson	Oct 05	Alameda	2000	2000	28	No
Langley - Multiple residential	Downed power line	Oct 09	Alameda	28,000	354	1	No
Chico	Human Released	Oct 00	San Diego	272,040	2820	15	No
Old	Human Released	Oct 00	San Bernardino	91,281	1,029	9	No
Levin	Power line	Oct 01	San Diego	181,990	1,050	2	No
Orange	Fireworks Released	Aug 15	Los Angeles	76,207	1,950	4	No
Butte	Powerlines	Sep 15	Alameda	70,858	793	2	Yes
Clayton	Arson	Aug 06	Yuba	5,591	705	0	No
Del Norte	Arson	July 17	Mariposa	83,828	331	0	No
Laboo	Electricity Released	Oct 17	Napa and Sonoma	38,007	336	22	No
Blaine	Powerlines	Oct 17	Sonoma	15,282	1,320	3	Yes
Alta	Powerlines	Oct 17	Napa and Sonoma	31,824	785	6	Yes
Sanborn/Alta	Powerlines	Oct 17	San Diego	98,518	648	9	Yes
Cascade (Raw Wood Complex)	Powerlines	Oct 17	Yuba	5,989	264	4	Yes
Palmyra	Powerlines	Oct 17	Yuba	2,201	161	0	Yes
Thomas	Powerline	Dec 17	Ventura, Santa Barbara	251,858	1,050	2	No
Can	Human Released	Jul 18	Alameda, Contra Costa	229,833	1,424	8	No
Camp Fire	Powerlines	Nov 18	Butte	333,934	18,666	85	Yes
Woolsey	Under investigation	Nov 18	Ventura	98,289	3,426	8	No
Washoe	Powerlines	Oct 18	Colusa	77,758	371	0	Yes
Red Bluff	Human Released	Nov 18	Del Norte	2,524	0	0	No
August Complex	Under investigation	Aug 20	Maricopa, Humboldt, Trinity, Tehama, Glenn, Butte, Colusa	1,002,818	855	1	No
North Complex	Under investigation	Aug 20	Butte, Plumas, Yuba	1,093,935	2,352	15	No
USU Lightning Complex	Under investigation	Aug 20	Lake, Nevada, Wash, Siskiyou	888,226	1,481	6	No
CDU Lightning Complex	Under investigation	Aug 20	San Diego, San Mateo	88,509	1,450	1	No
USU Lightning Complex	Under investigation	Aug 20	Sierra Nevada, Inyo, Mono, Calaveras	393,834	322	0	No
Green Fire	Under investigation	Sep 20	Napa, Sonoma	47,481	1,520	0	No
Creek Fire	Under investigation	Sep 20	Fresno, Modoc	377,892	856	0	No

PG&E Electric Power caused fire in cases where power lines were found to be the cause of the fire.