## 2021 STIP Metric Summary

	I. DETAILS				
1.	Metric name	Customers Experiencing Multiple Interruptions (CEMI5)			
2.	Risk impacted	<b>Customer Focus</b> - Improves service to customers reducing the number of sustained service interruptions experienced.			
3.	Definition	CEMI5 is an overall measure of reliability that measures the number of customers that experience multiple sustained outages (both Unplanned and Planned).			
		CEMI5 is the total number of customers experiencing 5 or more sustained interruptions; the metric is reported as a YTD measure for a rolling 12-month period.			
4.	Units and calculation	CEMI5 as a percentage of total customers served:			
		(total number of customers experiencing 5 or more sustained interruptions during period)/(total number of customers during period)			
5.	Measurement system / reporting process	DOD (Distribution Operator Dashboard) / ILIS (Integrated Logging & Information System) / ODB (Operations Database) are leveraged to pull the customer interruption data			
6.	Exclusions and exceptions	<ul> <li>2.5 Beta major event days (MEDs) based on the IEEE Standard 1366 (also referred to as the "2.5 Beta Method")</li> <li>Generation / ISO outages (rotating outages)</li> <li>Momentary outages</li> <li>Secondary and service-level outages (not reported in the ILIS database)</li> </ul>			
7.	Benchmarking (External benchmarks or internal performance)	The metric is an industry standard and external benchmarks are available.			
8.	Related KPIs (e.g. leading indicators)	SAIFI, Asset Failure, Overhead (OH) Equipment Failure Rate (monthly), Substation CESO, T&D Wires Down, Underground (UG) Equipment Failure Rate (monthly), unplanned CESO, planned CESO.			

II. HISTORICAL AND PROJECTED PERFORMANCE					
	Actual	Target/Forecast	1 <sup>st</sup> Quartile	2 <sup>nd</sup> Quartile	3 <sup>rd</sup> Quartile
2016	2.10%				
2017	1.80%				
2018	2.60%				
2019	3.20%		0.4%	0.99%	2.61%
2020	3.56%	3.12%			
2021		3.95%			
2022					
2023					

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	III. TARGETS					
1.	Quarterly targets	Score	Q1 YTD	Q2 YTD	Q3 YTD	Year End
		0.5	3.74%	3.75%	3.75%	3.75%
		1.0	3.56%	3.56%	3.56%	3.57%
		1.5	3.38%	3.38%	3.39%	3.39%
2.	Target type	☐ Higher is better ☐ Range: ☐ Lower is better				
3.	Target-setting methodology	<ul> <li>Threshold is set equal to a 5% improvement from the 5-year linear trend between 2016 and YE forecast 2020.</li> <li>Target is set equal to a 5% improvement from the Threshold.</li> <li>Stretch is set equal to a 5% improvement from the Target.</li> <li>EO's investment strategy has pivoted to focus on Wildfire mitigation efforts over the last 3 years. Reliability investments have taken a lesser priority in the overall work portfolio, which presents a challenge to making significant improvements to CEMI5. Further, planned outages necessary to implement wildfire mitigations are a challenge to CEMI5 performance.</li> <li>Extreme weather events combined with the decision to disable the automatic reclosing of circuit breaker and reclosers has impacted overall reliability performance and were factored into target setting.</li> </ul>				
4. Definitions of key Term			Definition		Source	
	terms	Sustained Outage				
		Momentary Outage	A momentary outage is an outage lasting five minutes or less.			
		Customer Interruptions	Total number of customers affected by an outage. This data is typically summed over a specific period.			
5.	Supporting documents					

	IV. OWNERSHIP						
1.	Contacts	Туре	Name (LAN ID)		Title	Phone	
		Preparer			Electric Distribution Reliability		
		Backup			Distribution Engineer, Sr Adv		
		Escalation			Director, Asset Planning		
2.	Approvers (final approver must		me (LAN ID)		Title		
	be SVP or equivalent)	VP or equivalent)		Director, Asset Planning			
				Sr. Direct	tor, Asset Strategy		

## **2021 STIP Metric Summary**

	Sr VP, Electric Operations
	or vi , Electric operations