
From: [REDACTED]
To: [REDACTED]
Sent: 12/1/2020 9:19:45 PM
Subject: RE: [4:30-5:15pm] Authorize Buyout Offers at Fitch Mountain 1113
Attachments: Public Safety LTIP Target Setting V36.pptx

Nice work.

You will be happy to know that Line Removal has been placed in a position so that more people will support it than fight it, within the company.

See this deck for LTIP Targets under System Hardening.

[REDACTED]

[REDACTED] | Electric Operations – Business Operations [REDACTED]

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There is no such thing as a small act of kindness; every act creates a ripple with no logical end.

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From: [REDACTED]
Sent: Tuesday, December 01, 2020 5:20 PM
To: [REDACTED]
Subject: FW: [4:30-5:15pm] Authorize Buyout Offers at Fitch Mountain 1113

We're going for approval tomorrow [REDACTED]

I know you are focused on other important stuff now, but thought you'd appreciate that we've got our first 5-customer line elimination via buyout test case going for executive approval. The customers are all interested in this option, so I think we can complete it if we get the ok tomorrow afternoon.

-- [REDACTED]

From: [REDACTED]
Sent: Tuesday, December 01, 2020 5:15 PM
To: [REDACTED]
Subject: FW: [4:30-5:15pm] Authorize Buyout Offers at Fitch Mountain 1113

Thanks for putting together such a strong paper! I appreciate all the teamwork between [REDACTED] and [REDACTED] that brought this first test case of line elimination via buyout to fruition.

I will give a final review of the deck now, and then set up the email so I can send it at 8:00 tomorrow morning.

-- [REDACTED]

From: [REDACTED]
Sent: Tuesday, December 01, 2020 5:08 PM
To: [REDACTED]

Subject: RE: [4:30-5:15pm] Authorize Buyout Offers at Fitch Mountain 1113

In preparation for tomorrow's meeting, I am attaching a brief paper describing the proposed line elimination of approximately 4.1 miles of Fitch Mountain 1113 via customer buyout.

Decision Requested Tomorrow: The team seeks approval to offer five customers on the Fitch Mountain 1113 circuit incentive payments ("buyouts") totaling \$2.9 million in exchange for their agreement to discontinue PG&E electric service, thereby enabling PG&E to decommission 4.1 miles of line in a Tier 2 HFTD serving the five customers.

A deck and the meeting agenda will be provided tomorrow morning.

-----Original Appointment-----

From: [REDACTED]

Sent: Tuesday, December 01, 2020 9:14 AM

To: [REDACTED]

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Subject: [4:30-5:15pm] Authorize Buyout Offers at Fitch Mountain 1113

When: Wednesday, December 02, 2020 4:30 PM-5:15 PM (UTC-08:00) Pacific Time (US & Canada).

Where: Microsoft Teams Meeting

12/1/2020: Adding the following SME per [REDACTED]

Meeting Requested by: [REDACTED]

**** Please note that this was the only possible time that worked for [REDACTED] and [REDACTED] the week of December 30th ****

Meeting Purpose

- We will review the proposed offers to the affected customers, and seek authorization to proceed.
- We will review PG&E's backstop position if we are unable to finalize the buyout arrangements.

Summary

- At a SAR on 7/22/2020, the line elimination team was approved (by [REDACTED] and [REDACTED] representing [REDACTED]) to "advance discussion of line and service elimination with selected, interested customers, and to proceed to completion where mutually beneficial agreement reached."
- Fitch Mountain 1113 location was identified as a candidate for line elimination -- a 4.02 mile distribution line through very remote Tier 2 HFTD with few customers
- Outreach was initiated to test customers' interest in receiving payment sufficient for them to purchase and maintain their own stand-alone power systems, enabling PG&E to decommission the line.
- Subsequent to initial outreach, the Glass fire destroyed 1.5 miles of line all but one building at the location.
- Post-fire, all customers at Fitch Mountain expressed positive interest proceeding expeditiously with the buyout option.
- Most customers have obtained vendor quotes to understand the cost of stand-alone power systems, with one remaining customer in the process of getting quotes.
- One customer has filed a complaint with the CPUC seeking expeditious action and noting PG&E's promise to provide power; that customer has expressed to PG&E that their primary desire is to receive payment for their property value and move on.

Microsoft Teams meeting

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Executive Assistant

Office of the Vice President – Electric Asset Risk Mgmt. and Community Wildfire Safety Program

