
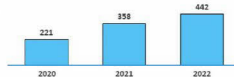
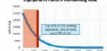




**Public Safety
Long Term Incentive Plan (LTIP)
Target Setting**

November 15, 2020

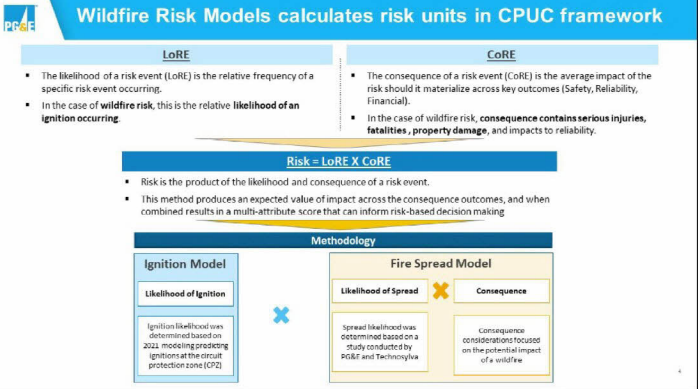


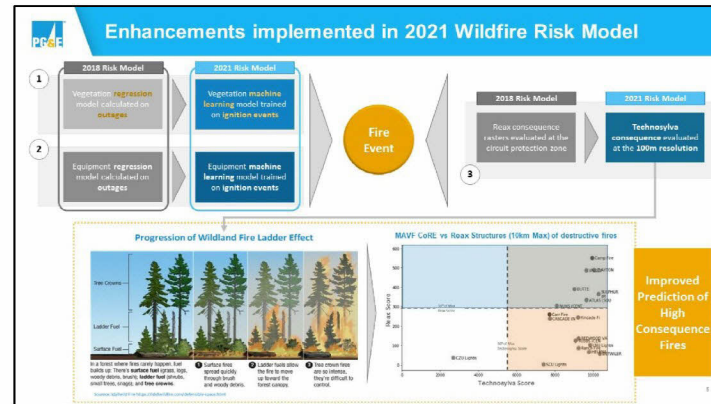
Evolution of the LTIP metric from units of work completed to amount of risk being reduced

	2020-2022 LTIP Plan	2021-2023 LTIP Plan
 System Hardening	<ul style="list-style-type: none"> Risk Exposure - Count of circuit miles system hardening in High Fire Threat Districts (HFTD) and High Fire Risk Areas (HFRA). Goal was "1,021 circuit miles over 3 years, 235 miles hardened YTD in 2020" 	<ul style="list-style-type: none"> Risk Exposure - Count of circuit miles system hardened in the HFTD and HFRA areas Risk Profile - 80% of system hardening miles have to be high risk miles; high risk miles include - 1) top 20 % of the risk buydown curve, 2) fire rebuild and, 3) POPS mitigation miles Risk Effectiveness - Prioritizes higher risk reduction mitigation options (Undergrounding and Line removals) 
 Substation Enablement	<ul style="list-style-type: none"> Number of substations out of possible 64 substations that are "energizable" during a Transmission-Level PSPS event 62 high priority substations are now operationally ready within 48 hours (LTIP 3-yr 2.0 target = 50 substations) 	<ul style="list-style-type: none"> Replace the Substation Enablement metric for the 2021-2023 LTIP Period with EVM Risk Reduction Public Safety Metric. Rational: <ul style="list-style-type: none"> 3 Year target has been achieved Improved weather forecasting capabilities reduces the criticality of number of substations needed to reduce PSPS impact
 Enhanced Vegetation Management (EVM)	<ul style="list-style-type: none"> No metric was established for EVM 	<ul style="list-style-type: none"> Risk Exposure - Count of EVM miles worked in the HFTD and HFRA areas Risk Profile - 80% of EVM miles worked in the top 20% of the HFTD's includes Fire impacted areas Risk Effectiveness - Execute work consistent with defined EVM scope

Risk Model and Risk Quantification

J. Smith

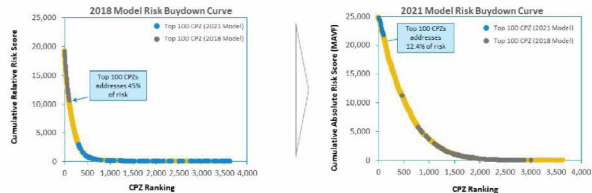






Risk models provide risk buydown curves to guide workplan

The risk buydown curve shows the amount of risk that can be addressed with every subsequent mile or CPZ that is mitigated. This view shows the relative magnitude of potential projects and can compare impacts of programs with varied effectiveness. The visualization helps to highlight the consolidation of risk by mile as you move down the prioritization list.



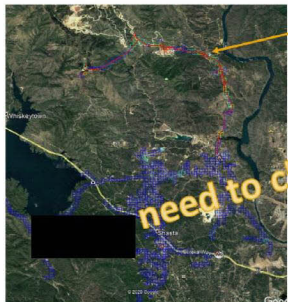
System Hardening Risk Buydown curves highlight the significant shift of where the top 100 CPZ's are between the two models

Project Example

1. 2024



Project Example: Keswick 11011586 Circuit Protection Zone

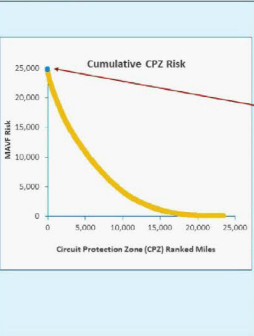


- Keswick 11011586 Circuit Protection Zone**
- 6.6 Miles in total, the 100m X 100m squares are the absolute risk values for each section of that protection zone
 - The total protection zone absolute risk score is 48.84 risk units (sum of all the 100m squares along the circuit)
 - Average risk score of all the squares gives the CPZ mean risk score of 1.25

Keswick (6.6 Miles)	No System Hardening	UG System Hardening	UG System Hardening + Under-grounding	50-50 OH / UG
Total CPZ Risk Score After Mitigation:	30.28	48.35	39.32	
Total CPZ Risk Score	48.84	18.56	0.49	9.52
UG System Hardening (miles)	6.6	6.6	6.6	6.6
UG System Hardening (\$)				
UG System Hardening (\$)				
Total Capital Cost (\$)				
NPV @ 7% discount rate				
\$ NPV per unit of risk (RSE)				

need to chat about the NPV

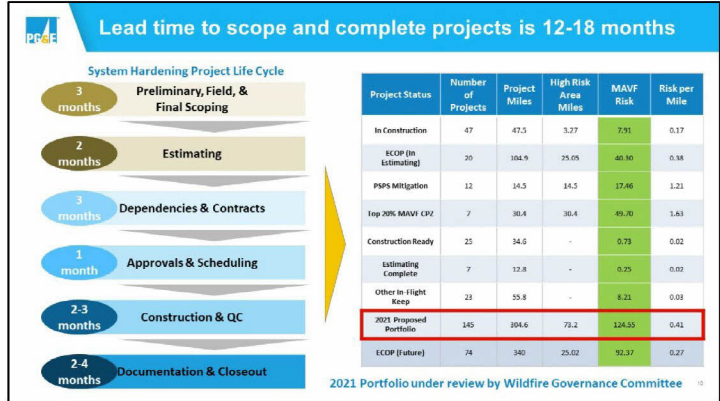
The top 50 riskiest miles represent 4.9% of the system risk.



Protection Zone Name	Miles	Cumulative Miles	Mean MAUF Score	Total CPZ MAUF	% total risk reduced (52%)
OREGON TRAIL 1109LUS91	0.02	0.02	3.16	3.16	0.01%
CALPINE 1144276-G	0.01	0.03	1.88	1.88	0.01%
MARIPOSA 210190130	0.08	0.12	1.69	1.69	0.02%
SHEPHERD 2111688294	0.01	0.13	1.44	1.44	0.02%
MIDDLE TOWN 1109L6	0.06	0.19	1.30	3.20	0.03%
UPPER LAKE 11010CB	1.00	1.17	1.26	5.77	0.04%
KESWICK 11011586	6.66	7.83	1.25	48.84	0.17%
MIDDLETOWN 110130N50	4.71	12.04	0.92	48.56	0.23%
KONOCTI 1102965078	5.61	17.65	0.88	51.70	0.42%
MARIPOSA 2102241564	0.64	18.29	0.77	10.81	0.44%
BUCKS CREEK 11010CB	4.29	22.58	0.72	7.55	0.47%
SILVER MOUNTAIN 2106798466	0.09	22.67	0.74	4.36	0.47%
MIDDLETOWN 1102CB	0.42	23.08	0.72	8.70	0.48%
MIDDLETOWN 1103830	24.80	47.88	0.72	151.83	0.87%

Key Takeaways

- Mitigating 25 of the 50 riskiest miles within PG&E's service territory would reduce ~0.5% of PG&E's total wildfire risk.
- On each project selected a more granular risk spend efficiency calculation will be performed on an NPV basis once the project is fully scoped.



Target Setting

11/20/2014


System Hardening

Conditions

Condition 1: 80%¹ of system hardening miles have to be high-risk miles or LTIP is 0

Risk Profile (High Risk Miles defined as)

1. Top 20%² of risk buydown curve
2. Fire rebuild miles
3. PSPS mitigation miles



Condition 2: Set minimum percentage of miles mitigated with either Line Removal or Undergrounding or LTIP is 0

Risk Effectiveness

- 5%, 10% and 35% of Undergrounding work in the System Hardening project portfolio in 2021, 2022 and 2023, respectively

Risk Exposure

- Count of circuit miles system hardened in the HFTD and HFRA areas

System Hardening Targets (Risk Miles)

	LTIP 0.5	LTIP 1.0	LTIP 2.0
2021	305	320	350
2022	350	368	403
2023	396	416	455
2021-2023	1,051	1,103	1,209

1. Basis of the 80% is to allow for operational execution considerations including permitting, weather related access, and mob/demob efficiencies
 2. Basis of the top 20% correlates to ~70% of the risk on the risk buydown curve



Enhanced Vegetation Management (EVM)

Conditions

Condition 1: 80%¹ of EVM miles have to be high-risk miles or LTP is 0

- Risk Profile (High Risk Miles defined as)**
- Top 20%² of risk model buydown curve
 - Fire impacted miles

Risk Effectiveness

- Execute work consistent with defined EVM scope
 - Achieve 12' recommended radial clearance
 - Access viable potential trees including high risk species
 - Remove overhangs above and within 4 feet of power lines
 - Mitigate vegetative fuels under and adjacent to powerlines on targeted basis

Risk Exposure

- Count of EVM miles worked in the HFTD and HFRA areas

EVM Targets (Risk Miles)

	LTP 0.5	LTP 1.0	LTP 2.0
2021	1,800	1,890	2,070
2022	1,800	1,890	2,070
2023	1,800	1,890	2,070
2021-2023	5,400	5,670	6,210

1. Basis of the 80% is to allow for operational execution considerations including permitting, weather-related access and, customer approvals

2. Basis of the top 20% correlates to ~85% of the risk on the risk buydown curve



The LTIP targets for system hardening are set based on 2021 risk area miles and program funding assumptions

Program Funding

• Forecast of [redacted] Wildfire Mitigation capital spend (bulk of which is System Hardening) in 2021 consistent with the Settlement for the 2020-2022 GRC. 2022 forecast escalates 2021 by 15% and 2023 forecast escalates 2021 by 30%.

Unit Costs

• Assumes [redacted] per circuit miles of Overhead SH work and [redacted] for Underground work

Program Duration

• Execution of the 13-year plan focusing on top 20% circuit protection zones by 2032

System Hardening LTIP Targets

	LTIP 0.5	LTIP 1.0	LTIP 2.0
2021	305	320	350
2022	350	368	403
2023	396	416	455
2021-2023	1,051	1,103	1,209

Targets are miles of system hardening work for specific risk-prioritized work

- The total mileage of the proposed 2021 Project Portfolio was set as the threshold goal (LTIP 0.5) for 2021.
- LTIP 0.5 goals in 2022 and 2023 reflect escalation of program funding level.
- The target and stretch goals (LTIP 1.0, 2.0) were set as 5% and 15% higher, respectively.

[redacted] includes other capital mitigation work as well as scoping and engineering for future system hardening projects beyond 2021

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The LTIP targets for EVM are set based on work to be completed over the remaining ten years of the program

- Program Duration**
- Assumes execution of the 12-year Enhanced Vegetation Management Plan (2021-2032)
 - Evaluating viability of 10-year pace (2021-2030)
- Program Funding**
- Forecast of [redacted] spend on EVM program in 2021, 2022 and 2023 respectively (in alignment with PCIR)
 - 10-year pace will result in incremental forecast of [redacted] per year
- Unit Costs**
- Assume [redacted] per miles of EVM work

Enhanced Vegetation Management LTIP Targets

	LTIP 0.5	LTIP 1.0	LTIP 2.0
2021	1,800	1,890	2,070
2022	1,800	1,890	2,070
2023	1,800	1,890	2,070
2021-2023	5,400	5,670	6,210

- Targets are miles of EVM work for specific risk-prioritized work.
- The total mileage of the proposed 2021 Project Portfolio was set as the threshold goal (LTIP 0.5) for 2021
 - The target and stretch goals (LTIP 1.0, 2.0) were set as 5% and 15% higher, respectively