To:
CC:
Sent:
Subject:

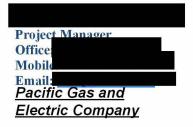
4/9/2021 8:54:32 AM
RE: Highway 70 Bucks Creek Projects

Hi

It was a pleasure speaking with you this morning....as we discussed, here are some 'bullets' to share with your Caltrans contract:

- Project will trigger a DSDD due to three river-crossings of the Feather River
- 3. The end of the project is to serve power to Caltrans lights within the three tunnels
- 4. We are the beginning phases of 'design', currently surveying the 'base-map' which is expected to be completed 4/22/21.
  - a. Once completed it would be wonderful to walk the entire 3.52 miles with a Caltrans representative to best land the 'pull boxes' needed for undergrounding our electric cable.
- 5. Purpose of this 'PG&E Executive Visit' is to highlight the challenges, and positive partnership needed with our external dependency groups.
  - a. Be great to highlight the awesome collaboration that took place to get construction.

Respectfully,



From: Sent: Wednesday, April 7, 2021 5:32 PM

Subject: FW: Highway 70 Bucks Creek Projects

FYI

| Expert Land Consultant
| Pacific Gas and Electric Company
| office | cell

Who's your local Land Management contact? Click Here to find out!

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From: Sent: Wednesday, April 07, 2021 5:24 PM

To: Cc: Subject: RE: Highway 70 Bucks Creek Projects

I called and left you a voicemail to discuss, Also, we did perform an underground project on Caltrans Highway 70 in Pulga, Ca, Butte County. Enclosed are the maps and it took over a year to secure the encroachment permit, due to the complexity and cost over 1 million dollars of the PG&E undergrounding project, Caltrans required us to follow a different permitting process and enter into a Complex Project Utility Agreement (CUPA) in order to fund all their review time for the underground project. Caltrans may depending on our projected cost within their Right of Way, require this process as well, plus if we are placing or replacing a fixed object like a pole or guy wire, then another requirement by Caltrans is Design Decision Document be created and submitted and approved, prior to Caltrans permit approval.

Enclosed is the example of what the CUPA and example of the project detail plans that were required for permit review and approval. Any questions please call me.

Thanks,

**Expert Land Consultant** 

559.263.5255 office | 559.353.0427 cell | D3P5@pge.com

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Sent: Wednesday April 07 2021 4:44 PM

To: Cc:

Subject:

I need particulars to determine if other Caltrans Permitting requirements will be needed for these projects. Please contact me so I can assist. See your email below. I am available all evening thanks.

Order	Project Reporting Year	Order Description
	2022	CWSP - BUCKS CREEK 1101 CB PH 2
	2022	CWSP - BUCKS CREEK 1101 CB PH 3
	2021	CWSP - BUCKS CREEK 1101 CB PH 1

Expert Land Consultant Pacific Gas and Electric Company

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Sent: Wednesday, April 7, 2021 8:50:45 AM

To:

Subject: RE: Field visit info

Here is the information We have for the meeting:

We will meet at 400 E. Park Avenue, Chico, CA 95928

Order	Project Reporting	Order Description
	Year	
	2022	CWSP - BUCKS CREEK 1101 CB PH 2
	2022	CWSP - BUCKS CREEK 1101 CB PH 3
	2021	CWSP - BUCKS CREEK 1101 CB PH 1

The projects above start at

With the exception of

spanning the Feather River three times OH, we are undergrounding the whole section in Caltrans R/W.

Another helpful point of interest would be the currently under construction 95F Order, very similar in scope from a Caltrans perspective, and the PM mentioned that Damian Farley with Caltrans has played a significant role in helping us gain the permit to construct along with working with us to gain 'variances' throughout the project. We will all be driving through this project to get to the Bucks Creek projects.