

From: [REDACTED]
To: [REDACTED]
CC: [REDACTED]
Sent: 3/8/2021 8:03:23 AM
Subject: RE: Electric Asset Strategy | Week in Review for February 28 - March 7, 2021

[REDACTED] Thanks for the question. Can I have you reach out to [REDACTED] on your question about EVM methodology?

From: [REDACTED]
Sent: Monday, March 08, 2021 6:34 AM
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: Electric Asset Strategy | Week in Review for February 28 - March 7, 2021

Good morning! Hope you all had a relaxing weekend.

Re: EVM methodology changes in [REDACTED] email below, can you confirm whether this is just for Dx planning (sorry for not keeping up with all the vege related workstreams)? If this relates to Tx planning too, would appreciate any info you can share as I'm trying to better integrate WM and PSPS mitigation planning for 2021 and 2022. Thanks!

Best Wishes,
[REDACTED]

From: [REDACTED]
Sent: Sunday, March 07, 2021 7:01 AM
To: [REDACTED]
Subject: Electric Asset Strategy | Week in Review for February 28 - March 7, 2021

Electric Asset Strategy Team:

Purpose: To provide additional transparency and visibility into the current activities that my leadership team and I are involved in, as well as point out some of the recent key accomplishments, I have prepared a weekly review on these items that have occurred over the last week. Due to size of the attachments, link to the entire update with attachments can be reviewed in OneDrive link (listed above).

Week of February 28 – March 6, 2021

#	Hot Topic	Updates
1	SAFETY	No exceptions to report
2	ADMINISTRATIVE	
2a	New Employees joining Asset Strategy	1. [REDACTED] (Sr, Manager, Substation Asset Strategy) 2. [REDACTED] (Sr. Manager, Transmission Line Asset Strategy) 3. [REDACTED] (Principal, Transmission Line Maintenance Strategy) 4. [REDACTED] (Supervisor, Substation Asset Strategy)

#	Hot Topic	Updates
3	COMMITMENTS & GOVERNANCE	
3a	Employee and NEW Training Commitment	<ul style="list-style-type: none"> Asset Strategy YTD Training Progress (Materials) 2021 Training Accountability Program (TAP) requires following to be completed by 5/31 for all Employees including Contractors: <ul style="list-style-type: none"> Employee Code of Conduct (CORP-0371WBT) Security and Privacy Awareness (ISEC-9021WBT) Records and Information Management (CORP-9045WBT)
3b	Wildfire Governance Steering Committee	<p>Focus areas for this month's WFGS Committee meeting were:</p> <ul style="list-style-type: none"> System Hardening mitigation recommendations System Inspections and Vegetation Management progress EVM methodology changes (DECIDE) Approval to scope high risk miles
3c	STAR Meeting (3/4) with participating transmission intervenors and CPUC	Asset Strategy, Reg Affairs, Protection/Test/Automation and EBO presented to various external stakeholders to discuss strategic drivers, identification and prioritization processes for each capital expenditure program
3d	GRC Inspections Chapter	<ul style="list-style-type: none"> Various meetings to discuss workpapers and chapter development
3e	Internal Audit meeting on Asset Management Areas of Concern	<ul style="list-style-type: none"> Presented EO Asset Management Plan on OH Distribution for demonstrating where IA's areas of concern are addressed
4	Long Term Strategic Initiatives	
4a	Integrated Long-term PSPS strategy	<ul style="list-style-type: none"> Feedback from SMEs on charter document Reviewing repair/replace opportunities for Fulton-Calistoga 60 kV Line
4b	E2E Work Management Process Improvement (Manage Assets)	<ul style="list-style-type: none"> Completed SIPOCs on 10-year plans and AMPs Investment Planning and ECI to prepare documents for leadership discussion next week
5	Asset Failure Analysis	
5a	Officer Request Explanations for increase in 2021 ignitions	Analysis, insights and explanations for increase in 2021 ignitions when compared to 2020
6	T/S & D Asset Strategy	
6a	Action Plan to address Self-Report on Power Generation Assets	<ul style="list-style-type: none"> Power Generation (PG) electric assets in HFTD areas were not included in PG&E's Wildfire Mitigation Plan PG & EO working collaboratively to schedule, execute inspections and perform potential high-priority repairs on Tier 3 assets (substations, transmission and distribution) and Tier 2 assets (distribution only)
6b	Revised 30/60/90 Day Action for KPIs on "Wires Down" and "Fire Ignitions"	Revised Draft 30/60/90 Day Action Plans submitted to EO Officers for review and feedback
6c	Asset Age Information Collection Program for OH T-Lines in HFTDs	<ul style="list-style-type: none"> Pilot in Q1 to validate records collection and production process Ramp up program headcount end of Q1 for production & QA tasks Coordinating with ██████████ on records collected for T-Line Asset Registry Project if it can be utilized for this initiative
6d	Google Interconnection Service Options	<ul style="list-style-type: none"> Review of PG&E's recommended option for providing interconnection service to Google's new substation in the San Jose.
6e	CDWR – Table Mountain Transmission lines maintenance Plan	<ul style="list-style-type: none"> Continue with PG&E's current maintenance arrangement of maintaining various CDWR transmission lines. However, perform a more rigorous review of activities performed for DWR to ensure proper invoicing.

For the current week (March 7 – March 13)

#	Hot Topic	Updates	Contact
1	COMMITMENTS & GOVERNANCE		
1a	Officer Request Perform Extent of Condition on Inspections and Maintenance Requirements for Non-EO Assets	<ul style="list-style-type: none">• Perform Extent of Condition where PG&E is obligate to perform inspections and maintenance on 3rd Party, or other PG&E Non-EO Assets	

1b	Officer Request Prep Meetings with EO Officer	EO Leadership team to present EO Maintenance Tag Backlog Action Plan to [REDACTED] (3/25) <ul style="list-style-type: none"> • Various analyses due this week on Maintenance Tag Backlog Action Plan
1c	EO Work Resources & Financial Review Meeting (3/9)	Review of EO work resources and financial progress report
1d	Pre-Meeting for 3/25 Executive Projects Committee (EPC) Meeting	Review Asset Strategy's EPC Portfolio Health (Scope/Schedule/Cost) and focus review on following projects: <ol style="list-style-type: none"> 1. East Shore -- Oakland J 115kV Reconductoring 2. Pit PH 1 Transformer Replacement 3. Bucks Creek PH-Grizzly PH Reconnection 4. Ignacio - Mare Island Tower Replacement 5. Table Mountain Replace Cap Bank #4 6. Stockton A-Weber 60kV Lines 1 & 2
1e	PG&E and CAISO Executive Meeting (3/12)	PG&E and CAISO Officer quarterly meeting. Updates to OCEI Program as well as preparing for 2021 Summer readiness

[REDACTED] | **Sr. Director of Electric Asset Strategy**

Pacific Gas and Electric Company [REDACTED]

Some of the measures included in this email are contemplated as additional precautionary measures intended to further reduce the risk of wildfires.