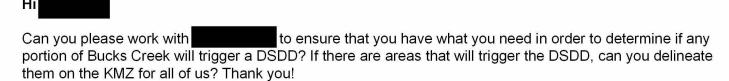
From:	
То:	
CC:	
Sent:	2/24/2021 7:4 <u>1:31 AM</u>
Subject:	RE: O8W-PM Bucks Creek 1101 Phase 1,2&3 -
	Pre-Engineering Meeting
Thanks	
and	
•	to hold a meeting as early as next Monday, with two
•	ould like to meet at the North end of the Cresta Bridge (nice large area to park) and would
need folks with the fo	ollowing skill-set from each entity:
1.	Needs to be familiar with the design of the Cresta Bridge, and the electrical systems that
	el lights' out of the pedestal near the Cresta Dam.
	Possibly another person that is familiar with DSDD and standards so we can know
	s will be acceptable in the travel-lane. We also would like to know if we can use
	d-rail' to protect the 'traveling-public' where we can't place our new infrastructure 52' from
	are only a few areas like this in the entire ~4-mile project.
3. Sub-station.	s to be familiar with the electrical system between the Cresta Dam and Bucks Creek
oub station.	
mention in anot	her email that he may have contacts at and theplease work together to
hopefully gain the co	rrect audience for this future meeting.
Diagon adviso	
Please advise,	
Project Manager	<u> </u>
Pacific Gas and	
Electric Company	
From	
3, 0	uary 23, 2021 6:40 PM
To:	
Cc:	
Subject: RE: O8W-F	PM : 1101 Phase 1,2&3 - Pre-Engineering
Meeting	Tio i Priase 1,2&3 - Pre-Engineering
Mooding	
Hi	
N. O.	
	behind-the-scenes, can support our Land Permitting needs
for Bucks Creek.	

From: Sent: Tuesday, February 23, 2021 3:01 PM To: Cc:	
Subject: RE: O8W-PM Meeting	- Bucks Creek 1101 Phase 1,2&3 - Pre-Engineering
Hi	
This project is unique in that I will need to work with the the project.	and <u>upfront</u> to be able to correctly scope
	ts we are to first determine if we can attach our conduits so the preferred option is to attach to the bridge which
2. has a transformer that we need to determine it	f it is still needed, and if so we will need to span the river
outside of ETW? There is another project just soutrenching ~2' inside of ETW. but placing their boxe	'-boxes within the lane since there is very limited room uth of this one that is under-construction where they are es outside of ETW.
to feed that pedestal from a different source that w	eds the lights in the three consecutive tunnels, we need will require upfront coordination with
Is there someone on your team that could be my liaison	between our project-team and and the
Please advise,	
Project Manager Pacific Gas and Electric Company	
From:	
Sent: Tuesday, February 23, 2021 2:35 PM To: Cc	
Subject: RE: O8W-PM Meeting	- Bucks Creek 1101 Phase 1,2&3 - Pre-Engineering

Thank you,

Importance: High





Can you please provide us with the ETA for the preliminary Basemapping? Thx! -



From:

Sent: Tuesday, February 23, 2021 2:14 PM

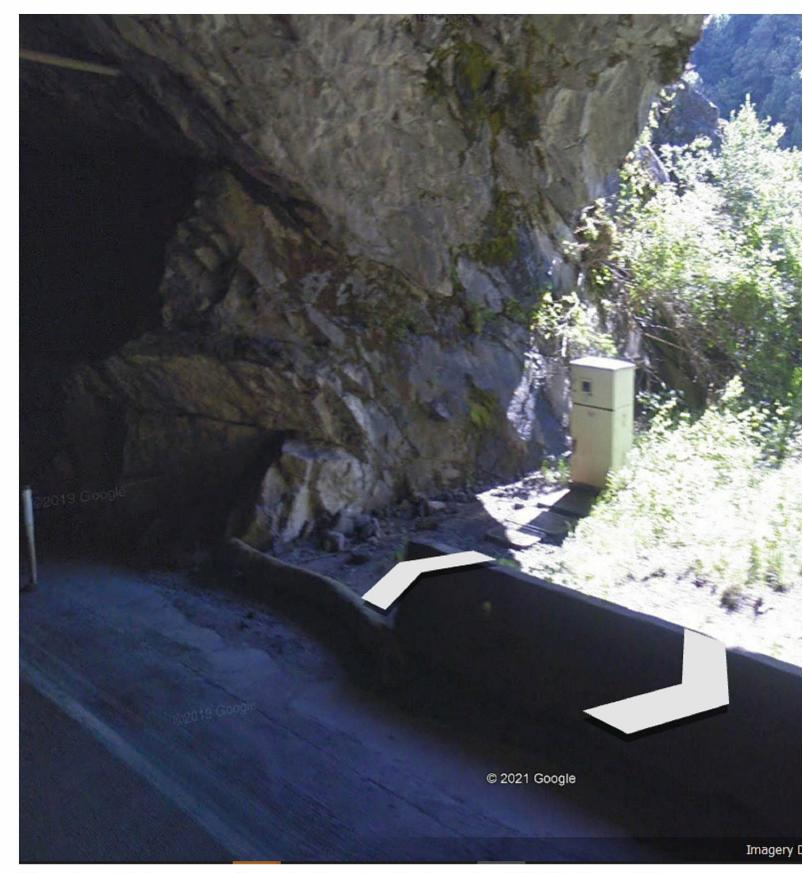
To: I Cc:

Subject: RE: O8W-PM Bucks Creek 1101 Phase 1,2&3 - Pre-Engineering

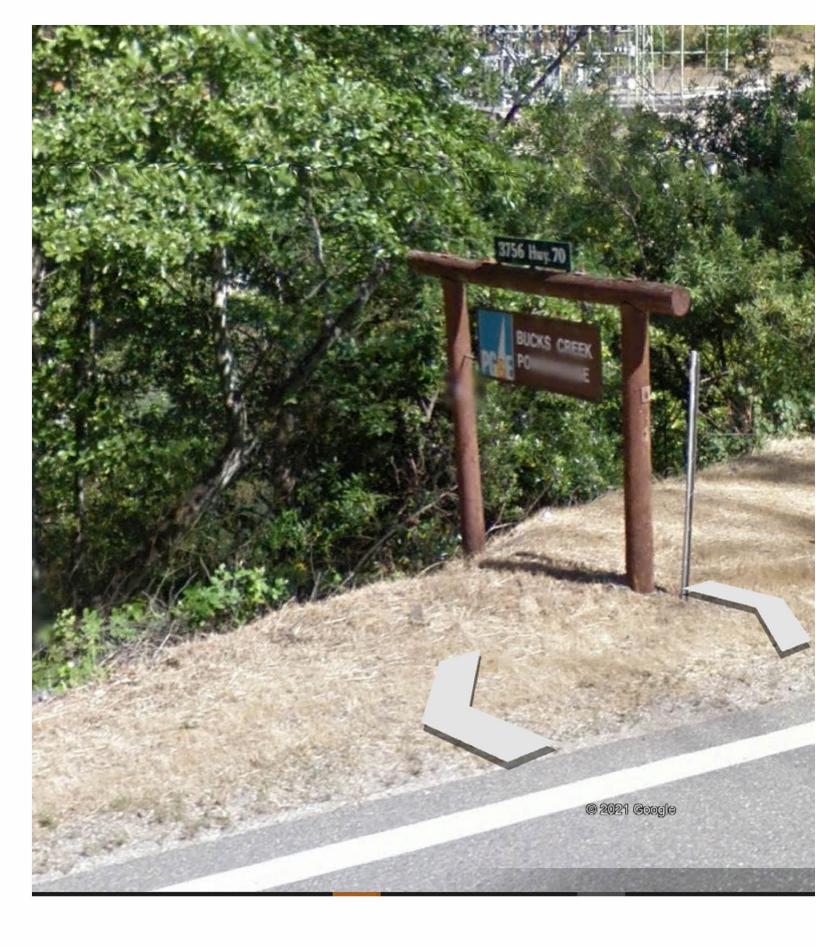
Meeting

Hi

Attached are the 'base-map' limits in a kmz. file. As you will see, we need our base-map to go about ~100' into the tunnel at the south end (see pedestal in picture below....please begin about ~50 beyond this point which is about ~100' beyond the Cresta Dam).



We want to end the base-map at the sign location below which is roughly at MM (Mile Marker) 5.10.





Please advise to all on this email when you have an **expected completion date** for this base map?

Thanks in advance,

Project Manager

Pacific Gas and Electric Company

From:			
Sent: Tuesday	February 23	2021	1.34 PM

Sent: Tuesday, February 23, 2021 1:34 PI

Cc: Subject: FW: O8W-PM - Bucks Creek 1101 Phase 1,2&3 - Pre-Engineering

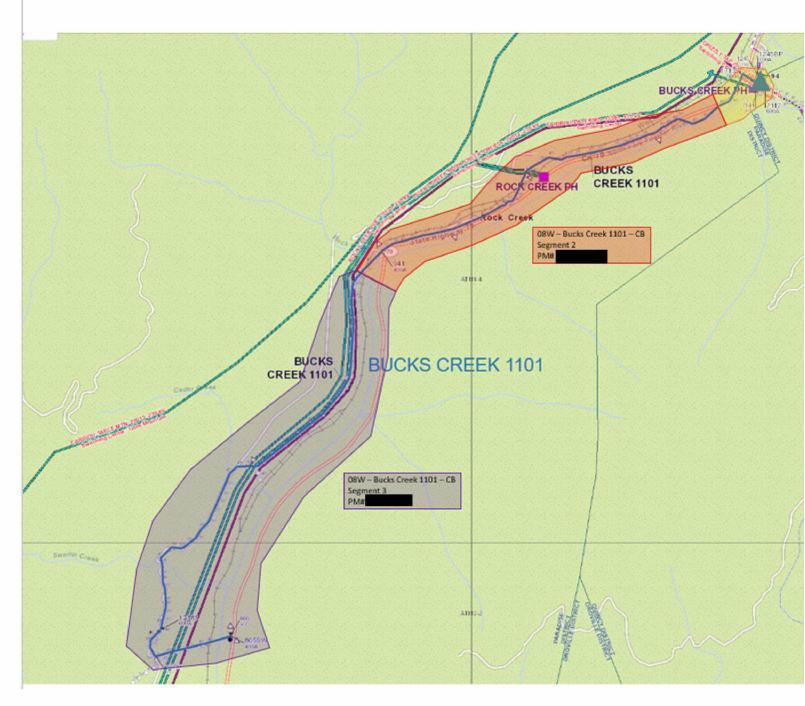
Meeting

Importance: High



For Bucks Creek there is quite a bit of work surrounding Hwy 70 and we will need a Land Department Base Maps prepared for all 3 Orders. This will delay the EOD dates until these can be developed and provided to the Vendor... We will also need answers to the questions outlined by

Bucks Creek 1101- PM# Overview Map



Thxs,

Manager - Electric Ops - Major Projects and Programs - Central Design and Estimating

Contract Estimating - Pacific Gas and Electric Company

r

Some of the measures included in this email are contemplated as additional precautionary measures intended to further reduce the risk of wildfires.

need confirmation that we can even change scope, and what the process looks like.

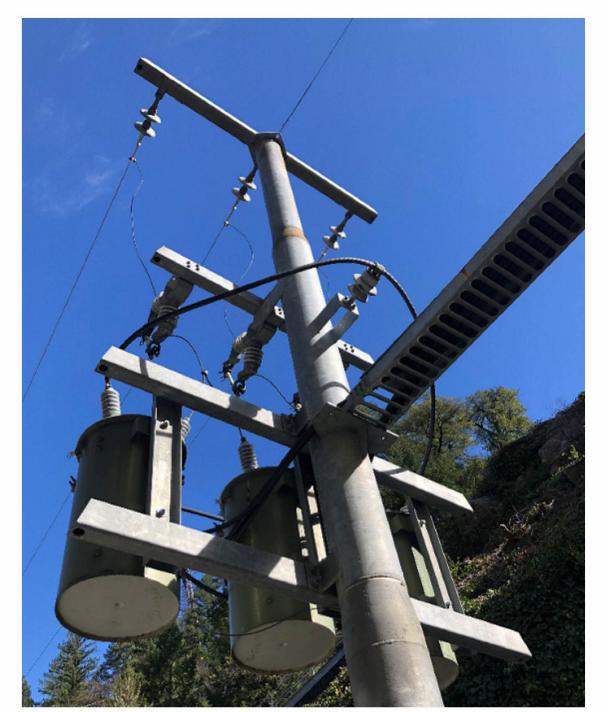
From: Sent: Tuesday, February 23, 2021 11:29 AM				
To:				
Cc:				
Subject: O8W-PM Meeting	Bucks Creek 1101 Phase 1,2&3 - Pre-Engineering			
AII,				
Good meeting yesterdayI feel its best to get everything 'on the table' as soon as possible in the 'life cycle' of any project, here is that attempt.				
I will set up a virtual 'follow up' meeting next week to discuss who is taking what action items belowfirst I				

Here are my notes/action items:

PM (Phase 1)

1. We learned the following:

- a. Sub-Station (per Foreman is undergoing its own project under PM which is in UNSC status, and the following locations have 'overlap' scope:
 - i. Location 1, pole is being replaced under Sub PM
 - ii. Location3, pole is being replaced under Sub PM
 - iii. It appears that PM will be completed before our 08W project begins, so it is imperative that we work to have their scope match our needs...ASAP. I will take this action with the help of and and to supply the details.
- 2. Location 2 has a bank of three transformers not indicated in any of our scoping documents....do we really need to replace this steel pole?



- 3. 'Underground' scope between locations 102 and 101 doesn't make sense when the following are considered:
 - a. How does this scope reduce risk?
 - b. Is 'undergrounding this small section 'constructible' when you consider the following:
 - i. Stairway, creek crossing, and proximity to sub-station
 - c. See picture



- 3. All parties had the same burning question regarding the 'river crossing';
 - a. Why couldn't we move Location 4 to the east side of CA-70 and remove Locations 5, 6, 7, and 8 of the OH-Hardening scope? This would require in increase in OH-UG scope on PM of about the same distance of OH-Hardening scope begin removed from PM
 - b. Here is the basic idea in RED.....the dashed line is proposing UG:

(Phase 2)

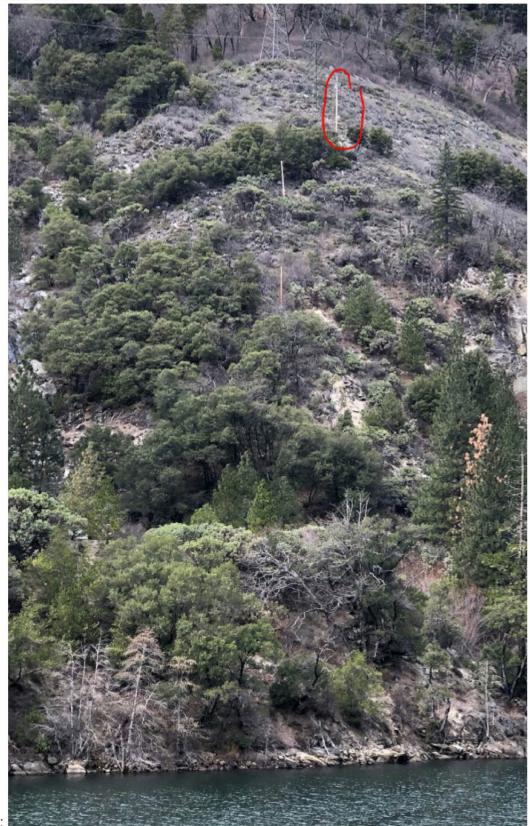
- 1. Preliminary Drawing was not provided
- 2. Trench Location:
 - a. We determined that landing the trench ~2' into the lane from the ETW (fog-line) was probably the best consistent location of which it would be ideal if the 7-boxes could be landed in the 'travel lane'. This will need to be discussed with before moving forward with the
 - b. Any proposed poles to be placed within 52' from ETW if absolutely needed will need 'gaurdrail' protection to assist with DSDD exception requests.
- 3. Rock Creek Bridge Crossing
 - a. Scope is not clear for this crossing since it leads us to a 'what-if' scenario of, if doesn't allow the conduits to be attached to the existing bridge we should span the river OH. This will need to be discussed with Caltrans to first determine 'if' we can attach to their bridge before scope is locked.

Phase 3) PM

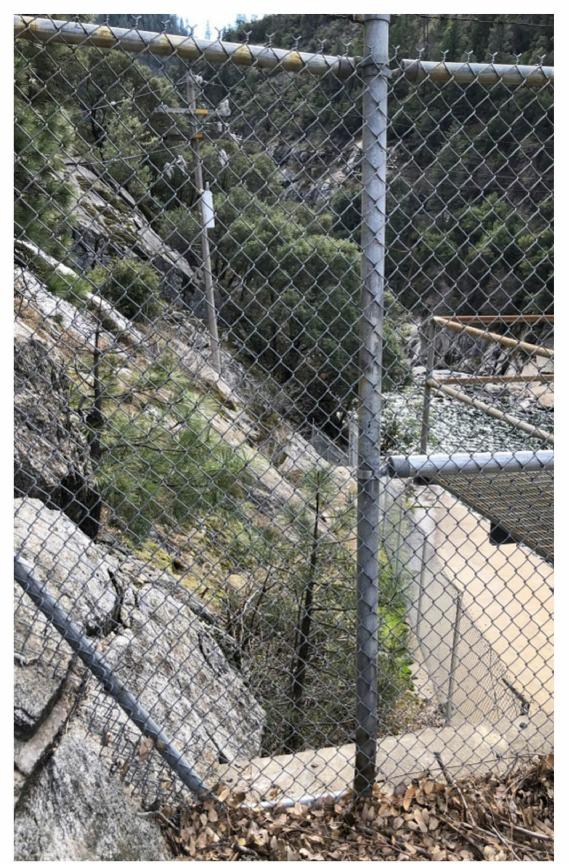
> 1. located in picture below also has a weather station on pole and scope for

replacing this Tx is another 'what if' scenario of:

- a. Does the need the service?
- b. If they do can we serve via a crossing at the Cresta Dam.
- c. If Cresta Dam doesn't work should we cross the river a different location?
- d. What do we do about the weather station?



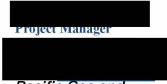
- e. Here is pic:
- 2. Termination of UG scope at Cresta Dam is not clear for the following reasons:
 - a. Not constructible to 'trench' to....see pic:



- i. We were not able to see the panel at the Cresta Dam to determin loading needs.
- ii. It also apears that this transformer feeds a Pedistal for lights in the tunnels.

b. The question is:

- i. First, do we need the river crossing a the outflow of the dam if we are going to cross the river a different location to feed the Tx?
- 1. If we don't need the river crossing could we install a pad-mount Tx and trench in a service through the tunnel ~100LF to the pedistal and then feed the



<u>Pacific Gas and</u> <u>Electric Company</u>