From: To: CC: 2/11/2021 11:13:24 AM Sent: RE: System Hardening Resource Follow Up Subject: Attachments: PCA PM Alignment +PRJ1 (2021 YTD January Actuals)v1.xlsx Hey Looks like one of the pivots did not refresh properly when I was refreshing the worksheets tables simultaneously. I've now specifically refreshed that table should foot with the PRJ002 from which the data is pulling from now. **PM Cost Summary** Actuals + Remaining Sum of Q1 Sum of Q2 Sum of YTD Actual Plan PM Cost Summary Table Numbers below expressed in whole numbers Values Sum of 2021 YTD Sum of Q2 Sum of 2021 YTDAct Amt PM Supervisor Job Owner Sum of O1 Sum o Actuals + PRJ002 Order Desc \$ 956,9 Order V Order Desc ▼ MaintActivityType ▼ Job Owner (DGEM) - RED BLUFF PEAKER PLANT EXP CHF Thanks for pointing that out and I'll send a updated file to the larger group as well. From: Sent: Thursday, February 11, 2021 10:56 AM To: Cc: Subject: RE: System Hardening Resource Follow Up Hi

My name is a supporting and I was putting together something from your file and found that my summary of 2021 and 2022 forecast didn't align with the yours. From what I see the

to figure this out I reviewed the individual orders for Angelica Mendez and I found two orders where part of the

PM Cost Summary is pulling from the PRJ002 tab and I'm arriving at \$

delta is coming from. Would you mind taking a look at this and let me know how I should proceed? I created a tab, Supervisory Review, which is partly a pivot table summing up the forecasts from the PRJ002 tab. Eventually this will be going to Roger Jackson and want to make sure we are presenting the same date.

PRJ002

Order 🗐	Jan 2021 Actual Amt	Fe Pla	b 2021 an Amt	*	Mar 2021 Plan Amt	~	Apr 2021 Plan Amt	~	May 2021 Plan Amt	~	Jun 2021 Plan Amt	Jul 2021 Plan Amt	~	Aug 2021 Plan Amt	~	Sep 20 Plan An
												Lo				

Thanks,

Portfolio and Project Management PM Supervisor, ST/SA/SI Divisions Office Cell #

From:

Sent: Wednesday, February 10, 2021 10:32 AM

To:

Cc:

Subject: RE: System Hardening Resource Follow Up

Morning

I believe this is the file that you were referencing but let me know if that is not the case. The file is currently capturing up to YTD January 2021 actuals + forecasts and was refreshed this morning.

Let me know if you need anything else.

Regards,

From:

Sent: Wednesday, February 10, 2021 9:50 AM

To:

Cc:

Subject: RE: System Hardening Resource Follow Up

Can we get that pivot table you put together for us that had the portfolio spend by PM? We are evaluating some staffing discussions due to both System Hardening as well as the Transmission work coming in and we need to make sure our overall portfolios are somewhat level.

Thanks,

From:

Sent: Tuesday, February 09, 2021 4:35 PM

To: Cc:

Subject: FW: System Hardening Resource Follow Up

Hi,

Would you like each supervisor approach this individually or is it something you could provide Roger a combined view for?

Thanks.

MScEng, PMP

Supervisor, Electric Distribution Project Management - EB/DI/NB/SO/HB

Pacific Gas and Electric Company

From:

Sent: Tuesday, February 9, 2021 4:29 PM

To:

Subject: RE: System Hardening Resource Follow Up

Thanks I am looking for the dollar value per PM for the entire team in your verticals.

Sincerely,

, PMP, SCPM

Director, Portfolio & Project management

Pacific Gas and Electric Co.

"It is amazing what you can accomplish If you do not care who gets the credit"

Harry S. Truman

Sent: Tuesday, February 09, 2021 4:25 PM

To:

Cc:

Subject: RE: System Hardening Resource Follow Up

Hi

I added a column to show average portfolio per PM currently (before hiring). I have 60 miles per PM and George has 54 miles per PM.

Division	Total System Hardening Miles	Total OH Miles	Total UG Miles	PM Supervisor	# of Currently Available PMs	
HB/NB/SO	119	52	53		2	
NV/SI	163	124	35		3	
SA/ST	44	38	6		2	

Didn't mean to confuse anyone with the term "system hardening PM". It really is the number of PMs available to take on the hardening jobs regardless.
Thanks,
Supervisor, Electric Distribution Project Management - EB/DI/NB/SO/HB Pacific Gas and Electric Company
From: Sent: Tuesday, February 9, 2021 4:13 PM To: Cc:
Subject: RE: System Hardening Resource Follow Up
What is the average portfolio per PM currently under each supervisor? Also why are calling out system hardening PM's vs a PM?
Sincerely,
perception, PMP, SCPM Director, Portfolio & Project management Pacific Gas and Electric Co. Cellular: "It is amazing what you can accomplish If you do not care who gets the credit" Harry S. Truman
From: Sent: Tuesday, February 09, 2021 4:09 PM To: Cc: Subject: RE: System Hardening Resource Follow Up
Thank you, team! Great work! please see the below summary. I agree with the assessment needs for more PMs. Should we bring on as Contractors for now? We can discuss at one-on-one.
From: Sent: Tuesday, February 09, 2021 4:06 PM To: Cc: Subject: RE: System Hardening Resource Follow Up
Based on our discussions with we need 4 additional PM resources; 2 for steam supporting NV/SI work and 2 for my team supporting HB/NB/SO. This is based on our evaluation of the latest scoping status found here .
To summarize what we discussed with
 I have 2 available system hardening PMs and around 120 miles of total hardening work. With 2 additional

resources, each PM will have an average of 30 miles in their portfolio has 3 PMs available and 160+ miles. With 2 additional resources, each PM will have 33 miles

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•	initially thought	might be able to support H	B and/or NV work. How	ever, more and
	more work started coming through the	pipeline in SA/ST.	<u>ntioned todav that</u> he do	esn't need
	additional resources and the 44 miles	mentioned below will keep	busy.	

Division	Total System Hardening Miles	Total OH Miles	Total UG Miles	PM Supervisor	# of Currently Available System Hardening PMs
HB/NB/SO	119	52	53		2
NV/SI	163	124	35		3
SA/ST	44	38	6		2

Thank you all for your help and support with this effort!

, MScEng, PMP

Supervisor, Electric Distribution Project Management - EB/DI/NB/SO/HB

Please let me know if I missed anything we discussed.

Pacific Gas and Electric Company

From: Sent: Tuesday, February 9, 2021 8:16 AM

To:

Subject: RE: System Hardening Resource Follow Up

Good call

I asked for that yesterday and started compiling an email. Please let us know how many folks you need. Remember that we can leverage contractors as well because this work may move in future years.

Lastly, we have some approved head count already so we may only need to get so buy in.

From:

Sent: Tuesday, February 09, 2021 8:14 AM

Subject: RE: System Hardening Resource Follow Up

Can you pool together and provide and I with a comprehensive resource plan for PMs needed to cover projects in your areas? Id like to go to and above with one request.

Thanks!

From:

Sent: Monday, February 08, 2021 6:19 PM

To: Cc:

Subject: RE: System Hardening Resource Follow Up

I already reached out to this afternoon and request an additional 2 PMs to support NV and SI. As for both supporting HB and NV, I wouldn't mind either of them for additional support to NV.
Thanks
From: Sent: Monday, February 08, 2021 5:36 PM To: Cc: Subject: System Hardening Resource Follow Up
Hi Market Sale :
I hope you had a great weekend!
I know you mentioned on Friday that you will discuss the most current resource needs for system hardening with this week. Could you let me know when that happens so I can schedule a quick follow up with you guys?
Once you reach a resolution around how we will utilize (HB vs NV), we can determine the need for additional resources and summarize our findings so that accordingly.
Thanks,
MScEng, PMP Supervisor, Electric Distribution Project Management - EB/DI/NB/SO/HB Pacific Gas and Electric Company