PM:	Project Name: SH - KESWICK 1101 LR 1586					
Notification: 120048018	Region: Northern City: Redding					
Project Manager:	Division: North Valley	County: Shasta				

# Proposed Project Scope1:

		Des	sktop Meeting	g Results	ADE Fielding Results			
		Miles	Unit Cost (\$M)	Total Cost (\$M)	Miles	Unit Cost (\$M)	Total Cost (\$M)	
Harden in Place (OH only)		4.82						
Convert OH to UG	Convert OH to UG							
Relocation (OH to 0	OH location)	0.00						
Remove Reconfigure Add		0.00						
		0.00						
	Totals	10.03						

<sup>1.</sup> This table is to be filled out by Project Manager detailing the change in units and costs before and after the Field Scoping Process is completed.

A) Field Scoping Team - Desktop Meeting Notes

The following are required outputs to be discussed in the meeting:

- Main Route(s) of Egress
- Land and Environmental Risk(s)
- Vegetation density and risk assessment
- Construction review (area(s) of concern)

Additional Option(s) or Comment(s):

#### **BIO CONSTRAINTS**

- 1. There is California red-legged frog and Foothill yellow-legged frog MRHCP modeled habitat within the project area, no constraints as long as species-specific AMMs are implemented.

  Could require work during the dry season (May 15 Oct 15) and/or biomonitoring.
- There are multiple water crossings. Potential Permitting\*

#### **CULTURAL CONSTRAINTS**

**Entire Project:** 

Numerous cultural resources within the project area.

Cost: Fieldwork will include monitoring on portions of OH and all UG. Site record updates (esp. BLM land) and survey of access routes. Field work is anticipated to take at least 5-6 weeks.

#### **EFS CONSTRAINTS**

#### **No Constraints**

#### **PSS REVIEW**

# Location, Fuel Types and Population Density:

- The Keswick 1101 project is in Shasta County. Project originates near the community of Keswick and continues north along Iron Mountain road
- Fuel types are consistent with grass, brush, and intermixed patches of conifers. Fuel loading can be very light to heavy in places; however, fuels have been significantly reduced in the project area due to the 2018 Carr Fire.
- The community of Keswick is at the southern end of the project and the population would be considered low. After the project heads north from Keswick, the area is sparsely populated. South of the project is the small mountain community of Shasta.
- To the east and south of the project is the City of Redding.

# Fire History:

- This area has significant fire history directly impacting the project area. The Carr Fire 2018, Bully Fire 2014, Clover Fire 2013, SHU Lightning 2008.
- All of these fires were not directly in the project footprint area but show the ability of the area fuels to resist containment and have a fire become a major fire.

# Routes of travel for first responders and evacuees if a fire happens:

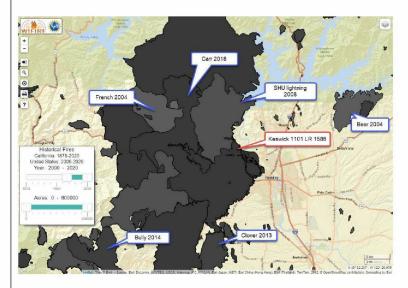
- Most of the project is along Iron Mountain road, which is the only route of travel for evacuating the few residents living north of the community of Keswick to Highway 299W.
- If the evacuation route to the south was cut off in the community of Keswick, the residents would have to either shelter in place or use a series of dirt roads, often blocked by locked gates, to travel north to the Shasta OHV park/Shasta Dam day use area.
- First responders would use Rock Creek and Iron Mountain roads from the south to make access to the area.
- This portion of the Keswick 1101 serves the 4,400-acre Iron Mountain Mine site and its operation of a full-scale neutralization system, responsible for the collection of contaminated water runoff for treatment, significantly reducing acid and metal contamination in surface water at the site.
- Iron Mountain road is the access point for PG&E crews to service and maintain ED assets supplying South Fork Lookout Peak telecom sites for power.

# Attachments/Images:

A) Project Area – Google Earth Image with Circuit and HFTD Tier 2 Tier 3 Overlay



B) Fire History – WIFire Map at <a href="https://firemap.sdsc.edu/">https://firemap.sdsc.edu/</a> to produce the fire history image.



Note:

Originally proposed to DER, Not an option per to 1.9 miles – 4 Tx. Appears the load is too great for Remote Grid.

**Desk-Top Review Results** 

Purpose: This checklist is to be used to methodically analyze the project to determine final scope to eliminate/mitigate the fire risk to the maximum extent.

# Overhead Line Elimination:

Yes $\square$ No $\checkmark$ <b>DER alternatives to consider</b> (these location(s) to be sent to	
Yes $\square$ No $\checkmark$ Idle facilities to remove (These location(s) to be sent to	

Yes □ No ✓	Redundant ties to remove	(These location(s	should be run through	Distribution Reliability Planning)
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SAP Equip. ID	SAP Equip. ID	OH Elimination Type	Additional Notes:
(Start)	(Finish)	(DER, Idle, Tie Rem.)	
1******	1******		
1******	1******		
1******	1******		
1******	1******		
1******	1******		

# Overhead to Underground Conversion:

Yes  $\checkmark$  No  $\square$  Lines to be considered for UG (These location(s) to be sent to

SAP Equip. ID	SAP Equip. ID	Trench, Bore, or	Additional Notes:
(Start)	(Finish)	Plow-in	
		Trench / Bore	0.20 miles - Include branch to SAP ID
	1******	Trench / Bore	0.17 miles - Ends east towards down personal drive. Tie in to
			proposed UG on Iron Mountain Road
		Trench / Bore	3.04 miles – Iron Mountain Road
		Trench / Bore	1.63 Miles – Iron Mountain Road
		Trench / Bore	0.17 miles – east of Iron Mountain Road
1******	1******		
1******	1******		
1******	1******		
1******	1******		
1******	1******		
1******	1******		
1******	1******		
1******	1******		
1******	1******		

# There are several factors that should be considered in identifying these potential overhead to underground conversions:

Is there a viable route available? Is there a dedicated street/easement available?

What is the feasibility of new land rights? What is the soil condition?

Are there a significant number of service drops, tap-lines, or other overhead equipment?

# Relocation of Facilities:

Yes  $\square$  No  $\checkmark$  Lines to be considered for relocation (These location(s) to be sent to SAP Equip. ID OH, Trench, Bore, or Plow-in Additional Notes: SAP Equip. ID (Finish) (Start) 1\*\*\*\*\*\* 1\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\* 1\*\*\*\*\*\*

There are numerous other strategies that may be employed or prepared for in scoping a CWSP project. The following examples should be considered, and teams should be invited to participate:

- Rapid Earth Fault Current-Limiter (REFCL) This system can detect phase-to-earth faults. They then cancel the
  voltage on the fault within milliseconds of detecting it and limit the voltage of the fault to below the point where
  it can start a fire. This is only applicable on 3 wire systems and it requires significant modifications to the
  circuits.
  - Yes □ No ✓ Circuit being considered for REFCL? (Please include
  - If Yes, then System Automation will need to provide Planning support in adjusting necessary scope to support a future REFCL protection scheme.
- Resiliency Zones (RZ)- These are areas deemed critical in nature to support life and health in an area during significant outages and PSPS events. If in Tier 2/3 areas, underground is required. This needs to be considered when designing these zones.
  - Yes □ No ✓ Circuit being considered for an RZ? (Please include)
  - If Yes, additional UG and SCADA equipment may be required to support. Microgrid Strategy
    Implementation will need to provide Planning support in adjusting necessary scope to allow for future
    RZ's in the area.

#### Post Field Check Results

The following section will allow for brief notes from the field inspection and/or engineering analysis conducted to determine final scope recommendations.

## Overhead Line Elimination:

Copy each location from the Desk-top review notes from the Overhead line Elimination recommendations and provide an affirmative response to each proposed location. The notes should be clear as to the post-field check recommended actions so that Distribution Planning can update the scoping documents.

SAP Equip.	SAP Equip.	OH Elimination Type	OK to	Field or Engineering Notes*
ID (Start)	ID (Finish)	(DER, Idle, Tie Rem.)	Proceed	
			(Y,N, N/A)	
1*******	1******		N/A	
1******	1******		N/A	
1******	1******		N/A	
1******	1*******		N/A	
1******	1******		N/A	

<sup>\*</sup>Please begin notes with LAN-ID of Estimator or Engineer who completed in analysis

## Overhead to Underground Conversion:

Copy each location from the Desk-top review notes from the Overhead to Underground Conversion recommendations and provide an affirmative response to each proposed location. The notes should be clear as to the post-field check recommended actions so that Distribution Planning can update the scoping documents. Also, clear note the recommended Underground construction method Trench, Bore, or Plow-in.

SAP Equip.	SAP Equip.	Trench, Bore, or	OK to	Field Notes*
ID (Start)	ID (Finish)	Plow-in	Proceed	
			(Y,N, N/A)	
1******	1******		N/A	
1******	1*******		N/A	
1******	1******		N/A	
1******	1******		N/A	
1******	1******		N/A	
1******	1******		N/A	
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1******	1******		N/A	
1******	1******		N/A	
1******	1******		N/A	

<sup>\*</sup>Please begin notes with LAN-ID of Estimator or Engineer who completed in analysis

# Relocation of Facilities:

Copy each location from the Desk-top review notes from the Relocation of Facilities recommendations and provide an affirmative response to each proposed location. The notes should be clear as to the post-field check recommended actions so that Distribution Planning can update the scoping documents.

SAP Equip.	SAP Equip.	OH, Trench, Bore, Plow-in	OK to Proceed	Field or Engineering Notes*
ID (Start)	ID (Finish)		(Y,N, N/A)	
1******	1*******		N/A	
1******	1*******		N/A	
1******	1******		N/A	

<sup>\*</sup>Please begin notes with LAN-ID of Estimator or Engineer who completed in analysis

A	Additional Notes and attachment descriptions:						

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Project Manager -	Project Manager	Date:
Estimating -	Manager, Internal Estimating & Design	Date: EDRS
Asset Strategy -	. Manager, Grid Design	Date: EDRS